

**UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

USE re-

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER 2. NAME OF OPERATOR Gulf Oil Corporation 3. ADDRESS OF OPERATOR Box 670, Hobbs, New Mexico 88240 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	5. LEASE DESIGNATION AND SERIAL NO. 1C-05587 6. IF INDIAN ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME White City Perm Gas "Com" 8. FARM OR LAND NAME 9. WELL NO. 2 10. FIELD AND POOL, OR WELDCAT White City Perm Gas 11. SEC., T., R. OR BLK. AND SURVEY OR AREA Sec 20, 24-S, 26-E 12. COUNTY OR PARISH Bddy 13. STATE New Mexico
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3379' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	Squeezed perf & opened old perf.
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and some pertinent to this work.)*

11,420' TD, 11,150' FB.
 Cleaned out to top of Baker packer at 10,499'. Squeezed perforations 9050' to 9085' with 150 sacks of Class C cement. Squeezed perforations 9050' to 9085' with 150 sacks of Class C cement. Tested perforations 9050' to 9085' with 1500#, leaked off to 950# in 2-1/2 minutes. Resqueezed perforations 9050' to 9085' with 150 sacks of Class C cement. Cleaned out and tested perforations 9828' to 9874' and 9050' to 9085' with 1500#, 30 minutes, OK. Ran 2-3/8" tubing and packer. Set packer at 9915' with 14,000# compression. Scrubbed and cleaned up, and returned well to production. Well now producing thru perforations 10,138' to 11,138' with bottom set of perforations 11,112' to 11,138' producing thru packer at 10,499'.

**RECEIVED
MAY 27 1971**

**RECEIVED
MAY 25 1971**

**O. C. C.
ARTESIA, OFFICE**

**U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO**

18. I hereby certify that the foregoing is a true and correct copy of the original as submitted to me.

SIGNED C. F. KALTEYER	TITLE Area Petroleum Engineer	DATE May 24, 1971
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

ACCEPTED FOR RECORD PURPOSES

MAY 26 1971
Date

ACTING District Engineer

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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