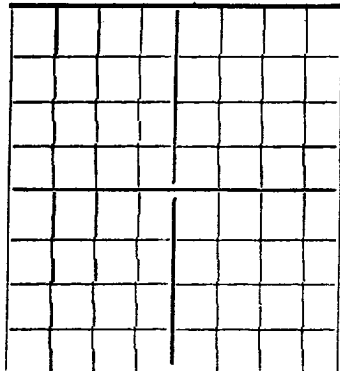


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

E. Paul Moran Crawford Smith
Company or Operator Address
Well No. 1 in NW SW of Sec. 24, T. 24
Lease
R. 26, N. M. P. M., Field,addy County.
Well is 2970 feet south of the North line and 2310 feet west of the East line of section 24
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is A. J. Crawford, Address Carlsbad, New Mexico
If Government land the permittee is, Address
The Lessee is E. Paul Moran, Address Carlsbad, New Mexico
Drilling commenced February 13, 1938. Drilling was completed May 25, 1938.
Name of drilling contractor E. Paul Moran, Address Box 402 Carlsbad, New Mex.
Elevation above sea level at top of casing 3246 feet.
The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 1936 to 1940 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from 46 to 65 feet within 25' of ground level
No. 2, from 1200 gal water to per minute feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10"	40#	8		165'	Continental			Shut off surface water

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2"	10"	165	10	small mud pump		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Well not treated or shot.				

Results of shooting or chemical treatment
none

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from 0 feet to 2002 feet, and from feet to feet
Well produced 3 bbls oil daily for 4 days, then practically exhausted.
Put to producing, 19.
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Coleman Kerr, Driller
E. Paul Moran, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this day of, 19.
Name E. Paul Moran
Position
Notary Public. Representing Company or Operator
My Commission expires Address

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	20	20	Hard white caliche
20	35	15	Dry water sand and gravel
35	46	11	Red rock
46	55	9	Water sand and gravel hole full water
55	70	15	Red rock
70	1070	1000	Anhy
1070	1260	210	Salt
1260	1386	105	Anhy
1386	1450	64	Salt
1450	1697	247	Brown lime
1697	1845	148	Anhy
1845	1898	53	Black lime
1898	1946	48	Lime
1946	2002	56	Soft Sand
2002			Total depth