FORM C-1	105 N		· · · · ì	NEW ME	XICO OII	CONSERVAT	FION CO	MMISSI	ON	
					Sant	a Fe, New Mexic	0		3 D.	
										Ĵ
					۲	WELL RECOR		MALO		
							H	OBBS (OFFICE	
	AREA 640 ACRI TE WELL COR		ag in	ent not more the Rules as	than twenty d ad Regulation	mmission, Santa Fe lays after completion s of the Commission SUBMIT IN TRIPL	n of well, Fa n. Indicate ACATE.	ollow ivstruc questionable	ctions	5
HOCA.		E. Paul	Moran			Crawford				Inn .
<u></u>	1	w	ell No.	Company NWT	or Operator	of Sec2	Lease	, т	24 S	_
	•					west of the East				
If State l	land the oil an	d gas lease is	No		Assigner	nent No	····.			
If patent	ted land the	owner is	A. J.	Crewfo	rd	, Addres	s. Cer	lsbad,	N. M.	-
If Gover	nment land th	ne permittee i	s*			, Addres	38			-
						, Addres				
						, was completed				
Name of	drilling con	ractorE.	Paul	Moran		, Addres	Box	4 ⊖9 C ല	rlsbad,	N. M.
Elevation	n above sea le	vel at top of	casing	3246	ťeet.					
The info	rmation given	is to be kept	confiden	tial until					19	•
					ids or zo					
No. 1, fr	om_19331	to	194()•	No. 4, fr		to.			
						•om				
No. 3, fr	om	to			No. 6, fi	om	to			
					T WATER					
	data on rate						. wit)	nin > 51	of Gro	und
						fee	Leve	əl	, , , , , , , , , , , , , , , , , , , ,	_unu
						fee				-
No. 3, fromtofeet.						-				
No. 4, f	ro m				NG RECORI		÷t			-
										-
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFO FROM	RATED TO	PURPOSE	
10*	40#	8		1651	Contin	entel			Shut	
									Surfs Water	
					- <u>-</u>					-
										-
										-
								L		,
<u> </u>			MUDL	DING AND	UEMENTIN	G RECORD				<u>.</u>
SIZE OF	SIZE OF		NO. SACE	KS NEW	TOD USED	MUD OPAVI		MOUNT OF	MIID USED	

 SIZE OF HOLE
 SIZE OF CASING
 WHERE SET
 NO. SACKS OF CEMENT
 METHOD USED
 MUD GRAVITY
 AMOUNT OF MUD USED

 12¹/₂ⁿ
 10ⁿ
 165ⁿ
 10
 Small Mud pump
 Image: Small Mud pump

	g-Material		Length		Depth Se	>t	
Adapters-MaterialSize							
daptersma		RECORD OF SH					
SIZE S	HELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEA	NED OUT
				• • • • • • • •			
		Well	NOC CLAS	C80 01 1	51100.		
		emical treatment	<u> </u>		<u></u>		
Results of sh	looting or che	emical treatment					
			None				
			DDIT CONDIC				
			DRILL-STEM				
f drill-stem	or other spec	ial tests or deviation	surveys were 1	nade, submit	report on separate	e sheet and atta	ch hereto
			TOOLS US	SED			
		mfee					
able tools w	vere used from	n0tee	t to2002•	feet, ar	nd from	feet to	feet
			PRODUCT	ION			
		WATT AMASSOA	d Three b	errels (oil daily f	on Pour de	ove th
But to produ	aing	Mail blonge	.19	Drachte.	allw orhour	evy Form	r.ys, 01.
	cing		,19	Practic	ally exhaus	ted	
The producti	on of the firs	st 24 hours was	,19 bar	Practic rels of fluid	ally exhaus	te d _% was oil;	%
The production;	on of the firs	st 24 hours was water; and	,19bar %sediment	Practic rels of fluid . Gravity, I	ally exhaus of which 3e	_% was oil;	9
The production;	on of the firs	st 24 hours was	,19bar %sediment	Practic rels of fluid . Gravity, I	ally exhaus of which 3e	_% was oil;	
The producti emulsion; If gas well, c	on of the firs % cu. ft. per 24 h	st 24 hours was water; and	,19bar % sediment Gal	Practic rels of fluid . Gravity, I	ally exhaus of which 3e	_% was oil;	
The producti emulsion; If gas well, c Rock pressur	on of the firs % cu. ft. per 24 h re, lbs. per sq.	st 24 hours was water; and nours in	,19bar % sediment Gal	Practic rels of fluid . Gravity, I lons gasoline	ally exhaus of which 3e	_% was oil;	9
The producti emulsion; If gas well, c Rock pressur	on of the firs % cu. ft. per 24 h	st 24 hours was water; and nours in	,19bar % sediment Gal EMPLOYH	Practic rels of fluid . Gravity, H lons gasoline EES	ally exhaus of which Be e per 1,000 cu. ft. o	ted _% was oil; of gas	
The producti emulsion; If gas well, c Rock pressur Cole	on of the firs % cu. ft. per 24 h re, lbs. per sq.	st 24 hours was water; and nours in	,19bar % sediment Gal EMPLOYH , Driller	Practic rels of fluid . Gravity, H lons gasoline EES	ally exhaus of which 3e 9 per 1,000 cu. ft. o	ted _% was oil; of gas	~%
The producti emulsion; If gas well, c Rock pressur Cole	on of the firs 	st 24 hours was water; and nours in ? ? ? ?	bar bar % sediment Gal EMPLOYI , Driller	Practic rels of fluid . Gravity, I lons gasoline EES	ally exhaus of which 3e e per 1,000 cu. ft. o	ted _% was oil; of gas	%
The production; If gas well, c Rock pressur Cole E. F	on of the firs 	st 24 hours was water; and nours in in ? ? ? ? ? ? ? ? ? ? ? ? ? ? ? ? ?	bar bar % sediment Gal EMPLOYH , Driller , Driller ON RECORD	Practic rels of fluid . Gravity, I lons gasoline EES ON OTHER	ally exhaus of which Be e per 1,000 cu. ft. o SIDE	ted _% was oil; of gas	Driller ., Driller
The production; If gas well, c Rock pressur Cole E. F	on of the firs 	st 24 hours was water; and nours in in in in FORMATI that the information	bar bar bar Gal 	Practic rels of fluid . Gravity, I lons gasoline EES ON OTHER h is a comp	ally exhaus of which Be e per 1,000 cu. ft. o SIDE	ted _% was oil; of gas	Driller ., Driller
The production emulsion; If gas well, c Rock pressur Cole E. F	on of the firs 	st 24 hours was water; and nours in in ? ? ? ? ? ? ? ? ? ? ? ? ? ? ? ? ?	bar bar bar Gal 	Practic rels of fluid . Gravity, I lons gasoline EES ON OTHER h is a comp	ally exhaus of which Be e per 1,000 cu. ft. o SIDE	ted _% was oil; of gas	Driller ., Driller
The production; If gas well, c Rock pressur Cole E. F I hereby swee work done of	on of the firs 	st 24 hours was water; and nours in in in in FORMATI that the information	bar bar bar Gal 	Practic rels of fluid . Gravity, I lons gasoline EES ON OTHER h is a comp cords.	ally exhaus of which 3e e per 1,000 cu. ft. o SIDE lete and correct re	cord of the we	Driller ., Driller
The production emulsion; If gas well, c Rock pressur Cole E. F I hereby swe work done of	on of the firs 	st 24 hours was water; and nours in in in in FORMATI that the information can be determined fr	bar bar bar Gal 	Practic rels of fluid . Gravity, H lons gasoline EES ON OTHER h is a comp cords.	ally exhaus of which 3e e per 1,000 cu. ft. of SIDE lete and correct re	becord of the we	Driller ., Driller ell and al
The production emulsion; If gas well, c Rock pressur Cole E. F I hereby swe work done on Subscribed at	on of the firs 	st 24 hours was water; and nours in in in in FORMATI that the information can be determined fr	bar bar bar Gal 	Practic rels of fluid . Gravity, I lons gasoline EES ON OTHER h is a comp cords.	ally exhaus of which 3e e per 1,000 cu. ft. of SIDE lete and correct re	cord of the we	. Driller . Driller

Notary Public

My Commission expires.....

Representing	
	Company or Operator.
Address	

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0 20 35 46 55 70 120 1070 1280 1385 1330 1385 1330 1697 17.22 1870 1845 1898 1933	20 35 46 55 70 120 1070 1280 1385 1630 1697 1722 1830 1845 1898 1933 1940	20 15 11 9 15 50 950 210 105 245 57 25 98 15 53 38 4	Hard White Caliche Dry Water Sand and Geavel Red Rock Water Sand and Gravel Hole Full Water. Red Rock Anhydrite. Anhydrite. Thin lime shells. Salt. 1070' Top of First Salt. Anhydrite. 1280' Base of First Salt. Salt. 1385' Top of Second Salt. Brown Lime 1830' Base of Second Salt. Anhydrite. Anhydrite. Anhydrite. Anhydrite. Black Lime. Top of Black Lime 1846'. Soft Grey Lime Soft Lime. Carried Topse Barrels oil por
1940 1946 ·	1943 8002	5 53 ,	24 Hours for Four T enty four days open exclusived. Grev Lime Soft Sand. Carrying oil stains and little water. Hold produced approx. 20 gallons aster per hour at 20001.
			Total Depth 20021.
			- - - -

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