NEW MEYIC				01 (1 ( <b>7</b> 0)			rm C-l vised 3	03
MISCE (Submit to appropriate	O OIL CONS					41j ;		(1) 0 <b>5</b> 7
(Submit to appropriate			per olg	amissi	on Ru	le 1106)		
COMPANY Union 011 Com	1957 OCT	oritis -	PK15 Ve	et Texe	s Aven		ions. ( <b>Iem, A</b>	ozani.
	(Ad	dress)						······································
LEASE Crewford	WELL NO.	1-26	UNIT	J'S	æ	T	<b>h-s</b> R	26-E
DATE WORK PERFORMED	October 13,	1957	POOL	VLL	iest			
This is a Report of: (Check	appropriate	block)	22	Result	ts of 7	est of	Casing	Shut-off
Beginning Drilling	Operations			Reme	dial W	ork		
Plugging				Other				···

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled 7-7/8" hole to 10,692 feet.

- .

Ran and commuted 306 joints and 1 pc.  $(10,676.60^{\circ})$  of  $5-1/2^{\circ}$  0.D.,  $17\frac{4}{7}$  N-80,  $17\frac{4}{7}$  J-55 and  $15.5\frac{4}{7}$  J-55, LASTRC, nev, smls. easing at 10,689.40' with 500 sx. commut. Top of commut at 7560 feet by temperature survey.

Waited on commut 24 hours. Tested casing with 1000# - O.K.

			· · · · ·					
FILL IN BELO	W FOR RE	MEDIAL W	ORK REPORTS ON	LY				
Original Well D	ata:							
DF Elev.	F Elev. TD PBD		Prod. Int.	Compl Date				
Tbng. Dia	Tbng De	pth	Oil String Dia	Oil String Depth				
Perf Interval (s	•)				· · · · · · · · · · · · · · · · · · ·			
Open Hole Inter	val	Pro	oducing Formation	(s)				
RESULTS OF W	ORKOVER			BEFORE	AFTER			
Date of Test					· ·			
Oil Production,	bbls. per	day						
Gas Production	, Mcf per	day						
Water Production	on, bbls. p	oer day						
Gas~Oil Ratio,	cu. ft. per	bbl.						
Gas Well Potent	tial, Mcf p	er day						
Witnessed by								
				(Company)				
OIL CONSE	RVATION	COMMISSIC	above is true	and complete	ormation given to the best of			
Name <u>ML</u>	Imist	rorla	my knowledge Name	w. Martu	mA.			
Title AND GA	S INSPECTOR	+	Position D	rilling Sant.	0			
Date <u>OCT 21</u>	19F 7	V	Company	niem Cill Commen	v of California			





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