		· · · ·			Form (Revise	
		O OIL CONSERV		and the second		
(Submi		LLANEOUS REP District Office a	•	and the second	FICE NOCO	
COMPANY	Union 011 Co			SAM BO	ARTE ARTE	nd. Sumo
	<u></u>	(Addre				26,
LEASE	Cranford	WELL NO.	6 UNIT 3	S 26	T 24-8	R 30-8
DATE WORK	K PERFORMED_	December, 195	POOL	Wildowt		
This is a Re	port of: (Check	appropriate blo	ck)	Results of T	est of Cas	ing Shut-off
Beg	ginning Drilling	Operations	F	Remedial Wo	ork	
Plu	gging			other End of	month pr	ogress report

··•···

Detailed account of work done, nature and quantity of materials used and results obtained.

Shut-in as of January 1, 1958.

December 2, 1957 - Treated perforations 11,064-74', 11,309-80' and 11,437-51' with 10,000 gallons mid acid. Flowed back treatment fluid and shut well in December 4, 1957, pending final back pressure tests.

FILL IN BELOW	W FOR REMEDIAL W	ORK REPORTS ONL	Y			
Original Well D	ata:	· · · · · · · · · · · · · · · · · · ·	-	-		
DF Elev.	TD PBD	Prod. Int.	Compl	Date		
Tbng. Dia	Tbng Depth	Oil String Dia	Oil Strin	g Depth		
Perf Interval (s)					
Open Hole Inter	valPr	oducing Formation (s)			
RESULTS OF W	ORKOVER:		BEFORE	AFTER		
Date of Test						
Oil Production,	bbls. per day					
Gas Production,	, Mcf per day					
Water Productio	on, bbls. per day					
Gas-Oil Ratio,	cu. ft. per bbl.					
Gas Well Potent	tial, Mcf per day					
Witnessed by			· · · · · · · · · · · · · · · · · · ·			
·····			(Company)			
OIL CONSE	RVATION COMMISS	above is true a	fy that the infor and complete to	-		
Name ML	Irustrong	my knowledge. Name	u) Sall	inth.		
Title AND AAS MANTAGE Position Delling Cont						
Date JAN	1	Company	tice Oil Company			