

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

January 15, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Union Oil Company of California

Crawford

Well No. 1-26

NW

SE

1/4

(Company or Operator)

(Lease)

J, Sec. 26

T. 24-S

R. 26-E

NMPM.

Wildcat

Pool

Unit Letter

Eddy

County. Date Spudded July 30, 1957

Date Drilling Completed Nov. 12, 1957

Please indicate location:

Elevation 3261' D.F.

Total Depth 11,522'

PBTD 11,512'

Top Oil/Gas Pay 11,060'

Name of Prod. Form. Morrow Sand

PRODUCING INTERVAL -

Perforations 11,437-51', 11,309-20' and 11,060-74'

Open Hole

Depth 4" Liner

Casing Shoe 11,519.5'

Depth

Tubing 10,990.64'

OIL WELL TEST -

Natural Prod. Test: " bbls. oil, " bbls water in " hrs, " min. Size "

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): " bbls. oil, " bbls water in " hrs, " min. Size "

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed " Choke Size "

Method of Testing (pitot, back pressure, etc.): Calculated

Test After Acid or Fracture Treatment: 62,000 MCF/Day; Hours flowed 6 hr. plus

Choke Size " Method of Testing: Back Pressure 13 min.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 12,500 gallons mud acid and 10,000 gallons sandfrac w/5000# sand

Casing Press. 2550 Tubing Press. 3777 Date first new oil run to tanks

Condensate Unknown Permian oil Co Trucks

Gas Transporter Unknown at present Joseph J O'Neil

Remarks: None

\* Shot in tubing pressure prior to back pressure test.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 12 1958, 19

Union Oil Company of California

(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

By: R. W. Johnson

(Signature)

Title: Drilling Supt.

Send Communications regarding well to:

Name: Union Oil Company of California

Address: 619 W. Texas Ave., Midland, Texas

Title: OIL AND GAS INSPECTOR

OIL CONSERVATION COMMISSION  
APACHE DISTRICT OFFICE  
NO. 6000 RICHMOND  
TULSA, OKLA.  
APR 11 1960

ORDER  
BY  
DATE  
RECEIVED  
BY