

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87604-2088

AUG 11 1992

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Crawford "26"

8. Well No.

1

9. Pool name or Wildcat

White City-Pennsylvanian Gas Pool

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Union Oil Company of California

3. Address of Operator

P. O. Box 671 - Midland, TX 79702

4. Well Location

Unit Letter J : 1980 Feet From The south Line and 1980 Feet From The east Line

Section 26 Township 24-S Range 26-E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3250' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Abandon Morrow/recomplete/Canyon ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/16-MIRU Sundown Well Service. 6/17-Ran EDC log 10,300-9000'. 6/18-Set RBP @ 10,313'-disp hole w/250 bbls 6% KCl wtr-spot 3 sxs sd on BP/top of sd 10,292'. 6/19-R&L 322 jts (9955') 2 7/8" 6.5# N-80 8rd EUE used tbg @ 9967' w/Guib Uni-VI pkr @ 9935' in 15,000# compression-ND BOP-NU tree-test ann (2 7/8 x 5 1/2) to 1000#, OK. Perf Canyon w/2 1/8" thru tbg gun-4 SEP @ 9980-92' (49 shots)-1/2 hr SITP 1800#-open to test tank on 14/64" ck & flow 41 BW. Flowd thr test sep f/12 1/2 hrs on 14/64"-7/64" ck. FTP 5000-3800-4250 psi-gas rate 4 MMCFD to 1.5 MMCFD. 6/23-RD FU. Ran BHP recorders @ 9986-flow down sales line f/16 1/2 hrs on 8/64" ck @ 1.55 MMCFD @ 4100-4000 psi FTP-rec 7.2 EC first 1 1/2 hrs. 6/25-Pull BHP record @ 12:00 noon 6/25. Well SI. 7/2-SWI f/press build up. 7/7-112 hrs SITP 2700 psi-MIRU Sundown Well Serv. 7/9-R&L 321 jts (9964') 2 3/8" 4.7# N-80 8rd EUE snls tbg @ 9976' w/Guib Uni VI pkr set @ 9936'-unlatched f/pkr w/on-off tool. 7/30-Flowd 1.022 MMCFD + 7 EC thru 11/64" chk-FTP 1825#-CP 0#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Charlotte Beeson

TITLE

Drilling Clerk

DATE

8-7-92

TYPE OR PRINT NAME Charlotte Beeson

TELEPHONE NO. (915) 682-973

(This space for State Use)

ORIGINAL SIGNED BY
PLATE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

AUG 17 1992

CONDITIONS OF APPROVAL, IF ANY: