

clg

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brizos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

MAR 31 1993

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Union Oil Company of California

3. Address of Operator

P. O. Box 671-Midland, TX 79702

4. Well Location

7. Lease Name or Unit Agreement Name

Crawford "26"

8. Well No.

1

9. Pool name or Wildcat

White City-Pennsylvanian Gas

Unit Letter J 1980 Feet From The south Line and 1980 Feet From The east Line

Section 26 Township 24-S Range 26-E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3250' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: Pull RBP & produce w/Morrow ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/11/92-MIRU X-Pert W.S. Rig #14-RIH w/RBP ret tool on 2 3/8" tbq-inc-SWI. 11/12/92-Rel RBP @ 9936'-TOH-R&L 5 1/2" Uni-VI pkr & 321 jts 2 3/8" 4.7# N-80 EUE 8rd used tbq @ 9978' w/1.78 "R" profile @ 9977' w/PSA 9939' w/Guib XL on/off tool & 1.78 "R" profile @ 9937' w/1.78" ID API SN @ 9905'-SWI. 11/13/92-12 hr SITP 0#-load ann w/20 bbls 6% KCl-tst pkr to 500#-OK-ND BOP-NU tree-disp ann w/200 bbls 6% KCl w/corrosion chem added-lard tbq in 15 pt. compression-tst tree flange to 500#-OK. 11/14/92-14 hr SITP TSIM-R sub-f-lvl scattered from 8200-9905 (SN). Swb dry in 3 runs-sw b OBC & 3EW only slight show of gas-TR 37 of 114 TLTR-load remaining 77 bbls-SWI-RDPU. 11/15/92-No test. 3/24/93-Well is flowing approx. 7 MCF-no fluids-FTP 480#-Line press 490#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Charlotte Beeson TITLE Drilling Clerk

DATE 3-29-93

TYPE OR PRINT NAME Charlotte Beeson

915
TELEPHONE NO. 685-7607

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 31 1993

FOR MORE INFO: RECEIVED
C. J. H. 121M
100121Z JAN 93

OCD HOBBS OFFICE