

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECEIVED

AUG 12 1960  
New Well Completion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-104 is sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas  
(Place)

August 10, 1960  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Union Oil Company of California, Well No. 2-27, in NW 1/4, SE 1/4,  
(Company or Operator) (Lease)

J, Sec. 27, T. 24-S, R. 26-E, NMPM., Undesignated, Pool  
Unit Letter  
Ready

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 8-30-58 Date Drilling Completed 7-17-60  
Elevation 3315' M Total Depth 11,360 PBD 11,315

Top Oil/Gas Pay 11.188 Name of Prod. Form. Morrow Sand

PRODUCING INTERVAL -

Perforations 11.188-11.196' and 11.204-11.212'  
Open Hole - Depth 1-1/2" Liner Casing Shoe 11,358' Depth Tubing 11,014.56'

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): - bbls. oil, - bbls water in - hrs, - min. Size -

GAS WELL TEST -

Natural Prod. Test: 2.8 MCF/Day; Hours flowed 3 Choke Size 8/64"

Method of Testing (pitot, back pressure, etc.): Orifice Meter

Test After Acid or Fracture Treatment: A.P. 7200 MCF/Day; Hours flowed 24

Choke Size - Method of Testing: 4 Ft. Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1,000 gals. mud acid and 4000 gals intensified acid.

Casing Press. Pkr Tubing Press. 3300 Date first new oil run to tanks -

Condensate Gas Transporter Unknown at present

Gas Transporter Transwestern Pipe Line Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	363.17	550
9-5/8"	1894.66	200
7"	9690.75	350
4 1/2" Liner	1899.93	480
2 1/2" LBS	10094.75	0

Remarks: This information to be kept confidential until July, 1961.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 26 1960, 19

OIL CONSERVATION COMMISSION

By: M.L. Armstrong

Title OIL AND GAS INSPECTOR

UNION OIL COMPANY OF CALIFORNIA

(Company or Operator)

By: [Signature]  
(Signature)

Title Asst. Drilling Supt.

Send Communications regarding well to:

Name Union Oil Company of California

Address 619 West Texas Ave., Midland, Texas

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