NO. OF COPICS RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMM Form C-104 SANTAFE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 FILE AND U.S.G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE Mark the second second second second OIL TRANSPORTER v GAS OPERATOR JUL 22 1983 PROPATION OFFICE Operator Union Oil Company of California Address ARTESIA, OFFICE P.O. Box 671 Midland, Texas Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Change Field Name and Lease Name Dry Gas Recompletion Cil Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation White City-Pennsylvanian Gas Kind of Lease Lease No. Fee State, Federal or Fee Crawford "27" 1980 Feet From The South Line and 1980 Feet From The East Township 24 South Range 26 East Eddy 27 , NMPM County Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas 🛣 Address (Give address to which approved copy of this form is to be sent) P.O. Box 2521 Houston, Texas Transwestern Pipeline 77001 Sec. Is gas actually connected? P.ge. Unit Twp. If well produces oil or liquids, give location of tanks. 11-9-60 If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Same Resty, Diff, Resty. New Well Gas Well Workover Deepen Plug Back Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Tubing Depth Top Oll/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total valume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Tubing Pressure Length of Test Water - Bbls. Oll - Bbls. Actual Prod. During Test GAS WELL Gravity of Co Bbis. Condensate/MMCF Actual Prod. Teet-MCF/D Length of Test Choke Sixe Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lon 2 Cardine L. H. Pardue			
(Signature)			
District Production Superintendent	_		
(Title)			
July 20, 1983			

(Date)

OIL CONSERVATION COMMISSION

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APPROVED	JUL 2 9 1983 Original Signed by	, 19
	Original Signed by	
3YY	Latie A. Clements	
	Supervisor District II	
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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for silow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multipl, completed wells.