

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP DATE*
(Other instructions on reverse side)

Copy to S.F.

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DENOMINATION AND SERIAL NO.

LC-065347

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FN&EL Section 29-24S-26E

7. UNIT AGREEMENT NAME

White City Penn Gas Com.

8. FARM OR LEASE NAME

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

White City Penn Gas

11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA

Sec. 29-24S-26E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3396' GL

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Perforate additional zone

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11,682' PB.

Pull producing equipment. Run GR-CCL from 11,400' to 10,100' and perforate with 2, 1/2" JHPF at 10,297-10,302', 10,324-338', 10,776-785', 11,012-019', 11,041-054', 11,083-105' and 11,129-11,136'. Treat perforations 10,297-10,302' and 10,324-10,338' with 3500 gallons 15% Morrowflow with 1000 SCF N₂/bbl. Set BP at approximately 10,350', set packer at approximately 10,280' and circulate acid to perforations. Wait on acid to react. Release packer, pick up BP and pull out of hole. Run packer on tubing set at approximately 9700'. Swab and clean up and return well to production.

RECEIVED

OCT 27 1975

O. C. C.

ARTESIA, OFFICE

RECEIVED

OCT 21 1975

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

D. F. Berlin

TITLE

Area Engineer

DATE

10-20-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

