

N. M. O. C. C. COPY  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
SUBMIT IN TRI  
(Other instructio  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
6. LEASE DESIGNATION AND SERIAL NO.

LC-065347

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

White City Penn Gas Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

White City Penn Gas

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 29, 24-S, 26-E

12. COUNTY OR PARISH

Eddy Co.

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

660' FN &amp; EL, Section 29, 24-S, 26-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3396' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Perforated addit zone &amp; acidized

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10,390' PB.

Pulled producing equipment. Cleaned out to 11,682'. Squeezed perforations 9806' to 9816' with 200 sacks of Class H cement. Maximum pressure 3500#. Cleaned out and perforated 7" casing with 2, 1/2" JHPF at 10,297-10,302', 10324-38', 10,776-85', 11,012-019', 11,041-154', 11,083-105' and 11,129-136'. Ran retrievable BP, packer and 2-3/8" tubing. Set BP at 10,390', packer at 10,252'. Treated perforations 10,297' to 10,338' with 3500 gallons of 15% NE acid. Flushed with 30 barrels of brine water. Maximum pressure 6500#, ISIP 3250#, after 15 minutes 3200#. AIR 4.4 BPM. Returned well to production. Well is now producing thru perforations 10,297' to 10,338'.

RECEIVED

DEC 2 1975

O. C. C.  
ARTESIA, OFFICERECEIVED  
NOV 28 1975  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

D. F. Berlin

TITLE Area Engineer

DATE NOVEMBER 24, 1975

(This space for Federal or State office use)

APPROVED BY

[Signature]

TITLE DISTRICT ENGINEER

DATE

NOV 28 1975

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side