

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL COM. COMMISSION
Form DD SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC 065347

6. INDIAN, ALLOTTEE OR TRUST NAME

AUG 13 8 14 AM '90

7. UNIT AGREEMENT NAME

White City Penn Gas Com 1

8. FARM OR LEASE NAME

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

White City-Penn

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 29, T24S, R26E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RENVR. ☒ Other

AUG 17 '90

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P.O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit A, 660' FNL & 660' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 3-60 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 8-2-90 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3379' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 12212' 21. PLUG BACK T.D., MD & TVD 10230' TD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

TOP-9806' BTM-9832 Strawn

ACCEPTED FOR RECORD
Ade

25. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

AUG 14 1990

27. WAS WELL CORRED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	422'	17 1/4"	575 SX	Circ.
9 5/8"	36 & 40#	5319'	12 1/4"	1450 SX TOC @ 2755	
7"	23 & 26#	11811'	7 7/8"	940 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	9712'	9712'

31. PERFORATION RECORD (Interval, size and number)

9806'-9832' 2JHPF 4" GUNS 53 TTL HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9806'-9832'	50/50 2500 GAL 20% NEFE HCL & 2500 GAL CO2 & 60 RCNBS

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
8-2-90		flowing					producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
8-3-90	24	7/8	→	0	983	0		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
660 #	0 #	→	0	983	0			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *J. Manier*

TITLE NM Area Production Supt.

DATE 8/9/90

*(See Instructions and Spaces for Additional Data on Reverse Side)