

Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page 68
457
RT
GT
LP

RECEIVED

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

AUG 13 '90

I. Operator
Chevron U.S.A., Inc.
Well API No. 3001524024
Address
P. O. Box 670 Hobbs, NM 88240
Reason(s) for Filing (Check proper box)
New Well ☐ Other (Please explain) ☐
Recompletion ☒ Change in Transporter of:
Change in Operator ☐ Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name White City Penn Gas Com Well No. 1 Pool Name, including Formation White City - Penn Strawn Kind of Lease State, Federal or Fee Lease No.
Location
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line
Section 29 Township 24S Range 26E , NMPLM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Pride Pipeline Box 2436 Artesia, Tx. 79604
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Company P. O. Box 2018 Roswell, NM 88201
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When?
yes 8-2-90

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v
X X X
Date Spudded 3-60 Date Compl. Ready to Prod. 8-2-90 Total Depth 12,212' P.B.T.D. 10,230'
Elevations (DF, RKB, RT, GR, etc.) 3379' Name of Producing Formation Strawn Top Oil/Gas Pay 9806' Tubing Depth 9712'
Perforations 9806'-9832' 2JHPF 4" Guns 53 ttl holes Depth Casing Shoe
TUBING, CASING AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/4" 13 3/8" 422' 575 sx
12 1/4" 12 1/4" 5319' 1450 sx TOC @ 2755
7 7/8" 7 7/8" 11811' 940 sx
2 3/8" 9712'

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF

GAS WELL
Actual Prod. Test - MCF/D 8-3-90 Length of Test 24 hrs Bbls. Condensate/MMCF 0 Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-In) Casing Pressure (Shut-In) Choke Size
Back pr 660 # 0 # 7/8

VI. OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature C. L. Morrill NM Production Supt.
Printed Name Title
8/9/90 (505) 393-4121
Date Telephone No.

OIL CONSERVATION DIVISION
Date Approved OCT 22 1990
By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT I

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

87280 - White city Penn (A.S.)

~~WILDCAT, 6/1/61 96037~~

WILD CAT, STRAWN (6A.S.)
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