

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY United States Smelting Refining and Mining Company Post Office Box 1877,  
Midland, Texas  
(Address)

LEASE John A. Gentry WELL NO. 1 UNIT D S 29 T 22-S R 27-E  
DATE WORK PERFORMED October 7, 1956 POOL Wildcat

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☒ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Spotted 25 Sx. cement plug @ 5225'.
2. Pulled 2416' of 5-1/2" casing.
3. Filled hole with heavy mud.
4. Spotted 25 Sx. cement plug at 1925'.
5. Filled hole with heavy mud.
6. Spotted 10 Sx. cement plug in top of 13-3/8" casing.
7. Placed a steel marker in top of cement.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name M. L. Armstrong  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name W. W. Davis  
Position Production Superintendent  
Company United States Smelting Refining and Mining Company