

WELL RECORDED

NOV 1 1961

O. C. C.
ASIA, OFFICE

AREA 640 ACRES
LOCATE WELL CORRECTLY

~~J. Glenn Bennett Estate~~
(Company or Operator)

...Braden
(Lass)

Well No. 1, in SW ¼ of SE ¼, of Sec. 12, T. 23S, R. 27E NMPM

~~Cash-Draw~~ Del. Insp. Pool.

Kiddy

...County.

Well is 660 feet from South line and 2310 feet from East line

of Section 12 If State Land the Oil and Gas Lease No. is.....

Drilling Commenced.....11-13....., 1960.... Drilling was Completed.....12-19....., 1960

Name of Driving Contractor..... Dale Burnett.....

Address.....Carlsbad, New Mexico

Elevation above sea level at Top of Tubing Head.....3072 Gs..... The information given is to be kept confidential until
..... 19.....

No. 1, from.....None.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 3, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

[illegible]

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 400 to 412 feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12-3/4	31	Used	330		Mudded	& Pulled	

MUDDING AND CEMENTING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....0.....feet to.....2442.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....Dry....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.
Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.....	610			T. Devonian.....			T. Ojo Alamo.....
T. Salt.....	1384			T. Silurian.....			T. Kirtland-Fruitland.....
B. Salt.....	1925			T. Montoya.....			T. Farmington.....
T. Lower	2320			T. Simpson.....			T. Pictured Cliffs.....
T. D. Sd.	2348			T. McKee.....			T. Menefee.....
T. Queen.....				T. Ellenburger.....			T. Point Lookout.....
T. Grayburg.....				T. Gr. Wash.....			T. Mancos.....
T. San Andres.....				T. Granite.....			T. Dakota.....
T. Glorieta.....				T.			T. Morrison.....
T. Drinkard.....				T.			T. Penn.....
T. Tubbs.....				T.			T.
T. Abo.....				T.			T.
T. Penn.....				T.			T.
T. Miss.....				T.			T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	610	610	Red beds & sand				
610	1384	774	Anhy				
1384	1625	241	Salt				
1625	1725	100	Anhy				
1725	1925	200	Salt				
1925	2320	395	Anhy				
2320	2348	28	Black lime				
2348	2442	94	Sand & shaley sand				

OIL CONSERVATION COMMISSION
ALTESIA DISTRICT OFFICE
No. Chapter 5
1
2
BUREAU OF MINES

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....J. Glenn Bennett Estate.....Address.....Box 953, Midland, Texas.....

Name.....October 24, 1961.....(Date).....