

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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Sec. 12

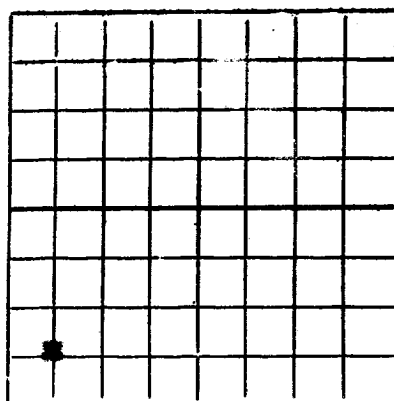
WELL RECORD

JUN 14 1960

D. C. C.

ARTESIA OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
 LOCATE WELL CORRECTLY

J. GLEN HENRY

Purdue

(Company or Operator)

(Lease)

Well No. 1, in SW 1/4 of SW 1/4, of Sec. 12, T. 23, R. 27, NMPM.

Wildcat

Pool, 1247

County.

Well is 640 feet from South line and 640 feet from West line

of Section 12. If State Land the Oil and Gas Lease No. is

Drilling Commenced 2/19/60, 19. Drilling was Completed 3/14/60, 19.

Name of Drilling Contractor: Pughland Drilling Co. Cable

Address:

Elevation above sea level at Top of Tubing Head 2897. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 2349 to 2378 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	28.75	SE	269'	Standard	-		Casing
4-1/2"	9.50		250'	Standard	-	2349-22 w/ 2-1/2"	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-3/4"	10-3/4"	Standard				
4-1/2"	4-1/2"	250'	125 on 1-1/2" & 50 on 2-1/2"			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

1000 gal in oil 1/4/60

Result of Production Stimulation 15 to 1 1/2 hrs on pump

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing 3/24/60, 19_____
OIL WELL: The production during the first 24 hours was 15 BB 140W 12 BBS barrels of liquid of which _____ % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity _____
GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.
Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

Also logs attached

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	10		Caliche & white shale	1000	1050		Devonian Limestone
10	20		Shale	1050	1100		Salt
20	30		Shale	1100	1150		Devonian Limestone and shale
30	40		Shale	1150	1200		Limestone
40	50		Shale	1200	1250		Limestone & Anhydrite
50	60		Shale	1250	1300		Anhydrite
60	70		Shale	1300	1350		" & Limestone
70	80		Shale	1350	1400		Anhydrite
80	90		Shale	1400	1450		Black Limestone
90	100		Shale	1450	1500		Limestone & sand
100	110		Shale	1500	1550		Sand
110	120		Shale				
120	130		Shale				
130	140		Shale				
140	150		Shale				
150	160		Shale				
160	170		Shale				
170	180		Shale				
180	190		Shale				
190	200		Shale				
200	210		Shale				
210	220		Shale				
220	230		Shale				
230	240		Shale				
240	250		Shale				
250	260		Shale				
260	270		Shale				
270	280		Shale				
280	290		Shale				
290	300		Shale				
300	310		Shale				
310	320		Shale				
320	330		Shale				
330	340		Shale				
340	350		Shale				
350	360		Shale				
360	370		Shale				
370	380		Shale				
380	390		Shale				
390	400		Shale				
400	410		Shale				
410	420		Shale				
420	430		Shale				
430	440		Shale				
440	450		Shale				
450	460		Shale				
460	470		Shale				
470	480		Shale				
480	490		Shale				
490	500		Shale				
500	510		Shale				
510	520		Shale				
520	530		Shale				
530	540		Shale				
540	550		Shale				
550	560		Shale				
560	570		Shale				
570	580		Shale				
580	590		Shale				
590	600		Shale				
600	610		Shale				
610	620		Shale				
620	630		Shale				
630	640		Shale				
640	650		Shale				
650	660		Shale				
660	670		Shale				
670	680		Shale				
680	690		Shale				
690	700		Shale				
700	710		Shale				
710	720		Shale				
720	730		Shale				
730	740		Shale				
740	750		Shale				
750	760		Shale				
760	770		Shale				
770	780		Shale				
780	790		Shale				
790	800		Shale				
800	810		Shale				
810	820		Shale				
820	830		Shale				
830	840		Shale				
840	850		Shale				
850	860		Shale				
860	870		Shale				
870	880		Shale				
880	890		Shale				
890	900		Shale				
900	910		Shale				
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990	1000		Shale				

OIL CONSERVATION COMMISSION			
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED			

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 14, 1960

Company or Operator J. OLIN BENNETT Address c/o 642 Reports Box 763 Hobbs, N.M.
Name John Olin Bennett Position or Title Agent