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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. 1-X-10-98-97
7. Unit Agreement Name
8. Farm or Lease Name Pardue
9. Well No. 1
10. Field and Pool, or Wildcat
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator HMH Operators
3. Address of Operator 105 Central Building, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>M</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>23-S</u> RANGE <u>27-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3090 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705.

25 sx across production perfs @ 2349-52

Pull approximately 1000' 4-1/2" casing

25 sx across stub of 4-1/2" casing

Surface casing may have been pulled after long string was set. In this case request cementing recommendations above 4-1/2" stub.

If the 10 3/4" casing is left in the hole and none of it is recovered spot a 35 sack plug @ 400' and a 20 sack plug in and around the 10 3/4" at the surface with marker. Intervals between all plugs must be filled with mud.

* Notify NM OCC in sufficient time to witness plugging

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Samuel D. Williams TITLE: Partner DATE: May 21, 1969

APPROVED BY: W. A. Gressett TITLE: OIL AND GAS INSPECTOR DATE: MAY 23 1969

CONDITIONS OF APPROVAL, IF ANY: *