

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESTA, NEW MEXICO

FIELD REPORT FOR ~~CEMENTING~~ ^{Plugging} OF WELLS

Operator <u>Burke Royalty Co.</u>		Lease <u>Crawford</u>		Well # <u>I</u>	
Location of Well	Unit <u>L</u>	Section <u>9</u>	Township <u>24^s</u>	Range <u>27^E</u>	County <u>FOOY</u>
Plugging Contractor	PIPE Supply		Type of Equipment <u>Pulling in</u>		
APPROVED CASING PROGRAM ^{in hole before plugging}					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>11"</u>	<u>8 5/8</u>	<u>24^{lb}</u>	<u>New</u>	<u>325</u>	<u>Circulated</u>
<u>7 7/8"</u>	<u>5 1/2</u>	<u>14^{lb}</u>	<u>?</u>	<u>2247</u>	<u>T^o Cement 400</u>
					<u>by T. survey</u>
Casing Data:					
Surface _____ joints of _____ inch _____ # Grade _____					
(Approved) (Rejected) _____					
Inspected by _____ date _____					
Cementing Program					
Size of hole _____ Size of Casing _____ Sacks cement required _____					
Type of Shoe used _____ Float collar used _____ Btm 3 jts welded _____					
TD of hole <u>2215</u> Set _____ Feet of _____ Inch _____ # Grade _____					
New-used csg. @ _____ with _____ sacks neat cement around shoe					
+ _____ sax _____ additives _____					
Plug down @ _____ (AM) (PM) Date _____					
Cement circulated _____ No. of Sacks _____					
Cemented by _____ Witnessed by _____					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used <u>plugging</u> Witnessed by <u>LOBLEY 2-13-62</u>					
Remarks: <u>2-14-62</u>					
<u>Hole was (csg) = 4 1/2" mud before plugging</u>					
<u>5' casing was cut & pulled from 500'</u>					
<u>Plugs as follows</u>					

1. 2215 = 25 sks.
2. 1960 = 20 sks.
3. 1300 = 20 sks.
4. 350 = 20 sks.
5. 10 sks. at surface with markers.