

NUMBER OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		1
FILE		2
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		

Revised 7/1/60  
(Form C-100)

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD


AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Burk Royalty Company

Crawford

(Company or Operator)

(Lease)

Well No. 1, in NW 1/4 of SW 1/4, of Sec. 9, T. 24 S., R. 27 E., NMPM.

Wilcoat

Eddy

Pool,

County.

Well is 1980 feet from South line and 660 feet from West line

of Section 9. If State Land the Oil and Gas Lease No. is

Drilling Commenced October 5, 1961. Drilling was Completed October 11, 1961

Name of Drilling Contractor Alan Drilling Company

Address Oil & Gas Bldg., Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 3172.13 DF. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 2137 to 2141 No. 4, from to

No. 2, from 2151 to 2153 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none logged to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24#	New	325	Guide			Surface
5 1/2	14#	New	2247	Guide	500	2137-2153	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	325	200	Pump & plug		
7 7/8	5 1/2	2247	250	Pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 2137-41 and 2151-53. Treated with 1,000 gal Delaware oil and 500#

10/20 sand, maximum pressure 2400#.

Result of Production Stimulation Pumped 1 bbl oil and 20 bbls water per day.

Depth Cleaned Out PBTD 2215

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2300 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing P & A February 14, 1962

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.		T. Devonian	
T. Salt.	1280	T. Silurian	
B. Salt.	1835	T. Montoya	
T. <del>San</del> Delaware	2130	T. Simpson	
T. 7 Rivers		T. McKee	
T. Queen		T. Ellenburger	
T. Grayburg		T. Gr. Wash.	
T. San Andres		T. Granite	
T. Glorieta		T.	
T. Drinkard		T.	
T. Tubbs		T.	
T. Abo		T.	
T. Penn.		T.	
T. Miss.		T.	
		T. Ojo Alamo	
		T. Kirtland-Fruitland	
		T. Farmington	
		T. Pictured Cliffs	
		T. Menefee	
		T. Point Lookout	
		T. Mancos	
		T. Dakota	
		T. Morrison	
		T. Penn.	
		T.	
		T.	
		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	280	280	Shale & sand				
280	326	46	Anhydrite				
326	475	149	Sand & anhydrite				
475	697	222	Anhydrite				
697	1070	373	Shale & anhydrite				
1070	1236	166	Anhydrite				
1236	1595	359	Salt				
1595	1677	82	Anhydrite				
1677	1829	152	Salt				
1829	1870	41	Anhydrite				
1870	2041	171	Anhydrite & lime				
2041	2058	17	Limey sand				
2058	2130	72	Black lime				
2130	2133	3	Sandy lime				
2133	2261	128	Sand				
2261	2282	21	Chaley sand				
2282	2300	18	Sand				
				Filed with 1 copy electric log.			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 28, 1962  
% OIL REPORTS & GAS SERVICES (Date)  
Address BOX 763 HOBBS, NEW MEXICO  
Company or Operator Burk Royalty Company  
Name J. L. Smith  
Position as Title Agent