

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

116-4861
790 6277

FIELD REPORT FOR ~~CEMENTING~~ OF WELLS

Operator <i>C. HEN EXPLORATION CO</i>		Lease <i>CRAWFORD</i>		Well # <i>1</i>	
Location of Well	Unit <i>K</i>	Section <i>7</i>	Township <i>24S</i>	Range <i>21E</i>	County <i>EDDY</i>
Drilling Contractor <i>PLUGGING</i>	Type of Equipment <i>HOBBS PIPE & SUPPLY</i>		<i>PULLING UNIT</i>		
<u>APPROVED CASING PROGRAM</u> <i>CASING IN HOLE BEFORE PLUGGING</i>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>8 3/4"</i>	<i>7"</i>	<i>17</i>	<i>NEW</i>	<i>243</i>	<i>7.5 calculated</i>
<i>6 1/4"</i>	<i>4 1/2"</i>	<i>9.5</i>	<i>NEW</i>	<i>2196</i>	<i>35 spotted on bottom</i>
Casing Data:					
Surface _____ joints of _____ inch _____ # Grade _____ (Approved) (Rejected) _____					
Inspected by _____ date _____					
Cementing Program					
Size of hole _____ Size of Casing _____ Sacks cement required _____					
Type of Shoe used _____ Float collar used _____ Btm 3 jts welded _____					
TD of hole <i>2195</i> Set _____ Feet of _____ Inch _____ # Grade _____					
New-used csg. @ _____ with _____ sacks neat cement around shoe _____					
+ _____ sax _____ additives _____					
Plug down @ _____ (AM) - (PM) Date _____					
Cement circulated _____ No. of Sacks _____					
Cemented by _____ Witnessed by _____					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used <i>Cement plug 1/4" TUBING</i> Witnessed by <i>HOBBS</i>					
Remarks: <i>Hole was washed with Ben-lite before plugging 11-8-61</i>					
<i>4 1/2" casing cut and pulled from approx. 1800'</i>					

Plugs as follows:

1. 2185' to 1895' - 25' thick 1.5-cu ft.

2. 1845' to 1513' - 25' thick

3. 1270' to 1135' - 25' thick

4. 1100' to 1000' - 25' thick

Witnessed by Max 11-9-61