NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Water 011 Company of Californ	: 00T 22 PM 10, 619 W. Tox e		land, Ten	18	· · · · · · · · · · · · · · · · · · ·
(Add	ress)				
LEASE A. J. Seed "B" WELL NO.	1.9 UNIT	S 9	T 24 - 8	R	27 - E
DATE WORK PERFORMED Cotoler 18, 1	958 POOL 1	PER CONTRACTOR STORY	426	a st of	
This is a Report of: (Check appropriate b	olock)	Results of T	est of Ca	sing S	hut-off
Beginning Drilling Operations	F	Remedial Wo	ork		
Plugging)ther		 	
Detailed account of work done, nature and	l quantity of m	aterials use	d and re	sults c	btaine
Drilled 12-1/4" hole to total depth of 585					
anle. casing at 5851.51° v/700 sx. 50-5 shoe. C.I.P. 9:55 A.M. Circ. through of contamizated cat. Cat'd. through st gal. Cat. Sid not circ. C.I.P. 4:30 P	stage tool @ W sege tool v/1500 .M. October 180	011.93° for 0 er. 50-50	hrs. an	d rec.	15 bble
Ran temperature survey and found top of co	ment & Law.				
W.O.C. 61 hers. Tested cag. w/1530f for 3	0 min. with no	decreese in	pressure	•	
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ON	T.Y			
Original Well Data:	1(21 01(14 04)	<u></u>			
DF Elev. TD PBD	Prod. Int.	С	ompl Dat	e	
Tbng, Dia Tbng Depth O					
Perf Interval (s)					
Open Hole Interval Produc	ing Formation	(s)		,,,	
	·····	DEFORE		FTER	
RESULTS OF WORKOVER:		BEFORE	n	r i e n	•
Date of Test		 			
Oil Production, bbls. per day					
Gas Production, Mcf per day					
Water Production, bbls. per day			_		
Gas-Oil Ratio, cu. ft. per bbl.					
Gas Well Potential, Mcf per day					
Witnessed by					
	Thomas and		information		ven
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.				
Name MALTANIA Trans	Name Mulanulu				
Title	Position Assats Delling Supt.				
	Position Ass	Trilling	Supt.		