

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2417 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing None, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy..... 625	T. Devonian.....	T. Ojo Alamo.....	
T. Salt..... 1395	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt..... 2060	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T. Del Lime 2274	T. Morrison.....	
T. Drinkard.....	T. Del Sand 2348	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	15	15	Caliche & Gravel	2275	2305	30	Black Lime
15	130	115	Anhy & red rock	2305	2332	27	Brown lime
130	305	175	Gravel - red rock	2332	2388	56	Del Sand
305	450	145	Lime - shale	2388	2395	7	Black lime
450	465	15	Water sand	2395	2417	22	Del Sand
465	530	65	Lime & conglomerate				
530	625	95	Conglomerate				
625	1165	540	Anhy				
1165	1395	230	Lime - Shell				
1395	1628	233	Salt				
1628	1775	147	Lime - Anhy				
1775	2060	296	Salt				
2060	2275	215	Brown & Grey Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 10, 1953
Company or Operator Lubbock Machine & Supply Co
Name Wm. H. Foster
Address Box 1138, Lubbock, Texas
Position or Title Gen. Sup't

N.

(Revised 7/1/52)
(Form C-105)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Lubbock Machine & Supply Co., Inc.

(Company or Operator)

Southern Pet. Exploration Co., Inc.

(Lease)

Well No. 1, in NW $\frac{1}{4}$ of SE $\frac{1}{4}$ of Sec. 15, T. 24S, R. 27E, NMPM.Undesignated

Pool,

Eddy

County.

Well is 2310 feet from N line and 2310 feet from W lineof Section 15. If State Land the Oil and Gas Lease No. is E-2320Drilling Commenced Oct. 14, 1952 Drilling was Completed Feb. 11, 1953Name of Drilling Contractor Lubbock Machine & Supply Co., IncAddress Box 1138, Lubbock, TexasElevation above sea level at Top of Tubing Head 3229 The information given is to be kept confidential until 3-10-53, 1953

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 450 to 465 feet. 3-10" ballers per hr.No. 2, from 965 to 975 Sul Wtr feet. 2-8" " " "

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8-5/8</u>	<u>28</u>	<u>New</u>	<u>447</u>	<u>Larkin</u>	<u>447</u>	<u>None</u>	<u>Shut off water</u>
<u>7"</u>	<u>20</u>	<u>"</u>	<u>636</u>	<u>"</u>	<u>604</u>	<u>"</u>	<u>" " Carings</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>10</u>	<u>8-5/8</u>	<u>447</u>	<u>None</u>	<u>Pump</u>		<u>5 sacks</u>
<u>8"</u>	<u>7</u>	<u>636</u>	<u>"</u>	<u>"</u>		<u>5 sacks</u>

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation

Depth Cleaned Out