## NE., MEXICO OIL CONSERVATION COMMISSION



MISCELLANEOUS REPORTS ON WELLS.

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specifies is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, essults of test of carring shut off result of plugging of well, and other important operations, even though the work was write of the carring shut off result of plugging of well and other important operations, even though the work was write of the carring shut off result of plugging of well and other important operations. is completed. It should be signed and filed as a report on beginning urning operations, the work was witnessed by an of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an Regulations of the Commission.

			rt by checking be			
EPORT ON BEGINNING OPERATIONS	DRILLING		REPORT ON	REPAIRING WELL		
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		x	REPORT ON PULLING OR OTHERWISE ALTERING CASING		x	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		X	REPORT ON	DEEPENING WELL	WELL	
EPORT ON RESULT OF	PLUGGING OF WELL					
	June 2	24. 19	052	Midland, Texas.		
		to the contract of	Date	Place	*	
ollowing is a report on the	e work done and the results o	btained u	inder the heading	noted above at the		
Allan Harg	rave Humble	-Stat	Lease	Well No1	in t	
				R 27-E	N. M. P. 1	
		_		1952		
Well sh 2308 fe Ran 7" 7" casi	et. Bailed 30 blocasing to 2250 ing froze and was	nitro ols. o cet.	2300 to 22 il 60 bbls Bridged ho le to get	295. Cleaned out to water in 24 hrs. de at 2260 feet. circulation. Pull	led	
Well sh 2308 fe Ran 7" 7" casi 10 3/4" 2241 to from 21 Drilled then dr and swa of wate	ot with 30 qts ret. Bailed 30 bloasing to 2250 ing froze and was surface casing. 2246. Still uns 41 to 2146. Got plug after 80 billed out bridge boed approximater in 8 Hrs. Re	nitro ols. o cet. s unab s Had able t circu ars sh s and oly 20 an pum	2300 to 22 il 60 bbls Bridged ho le to get Dowell per to get circ lation and ut down. cleaned ho bbls. cil	295. Cleaned out to water in 24 hrs. cle at 2260 feet. circulation. Pull forate casing from ulation. Perforate cemented with 25 Tested casing for the to 2308'. Ran and undetermined and put well on p	led n sacka shut- tubin amoun	
Well sh 2308 fe Ran 7" 7" casi 10 3/4" 2241 te from 21 Drilled then dr and swa of wate Pumped Next 24	ot with 30 qts ret. Bailed 30 blocasing to 2250 ing froze and was surface casing. 2246. Still uns 41 to 2146. Got plug after 80 billed out bridge bbed approximate in 8 Hrs. Rawater from 48 hrs. hrs. 13 bbls. of	nitro pls. of eet. s unab had ble t circu nrs sh e and ply 20 an pum s. Nex	2306 to 22 il 60 bbls Bridged ho le to get Dowell per letion and ut down. cleaned ho bbls. oil up and rods t 24 hrs. ext 24 hrs.	water in 24 hrs. le at 2260 feet. circulation. Pull forate casing from ulation. Perforate cemented with 25 Tested casing for the to 2308'. Ran and undetermined and put well on pumped 26 bbls. of 10 bbls. oil. Well	led n sacks shut- tubin amoun oump.	
Well sh 2308 fe Ran 7" 7" casi 10 3/4" 2241 to from 21 Drilled then dr and swa of wate Pumped Wext 24	ot with 30 qts ret. Bailed 30 blocasing to 2250 ing froze and was surface casing. 2246. Still uns 41 to 2146. Got plug after 80 billed out bridge bbed approximater in 8 Hrs. Rawater from 48 hrs. hrs. 13 bbls. oi 2 bbls water to	nitro pls. of eet. s unab had ble t circu nrs sh e and ply 20 an pum s. Nex	2300 to 22 il 60 bbls Bridged ho le to get Dowell per to get circ lation and ut down. cleaned ho bbls. oil up and rods tt 24 hrs. ext 24 hrs.	water in 24 hrs. le at 2260 feet. circulation. Pull forate casing from ulation. Perforate cemented with 25 Tested casing for the to 2308'. Ran and undetermined and put well on pumped 26 bbls. of 10 bbls. oil. Well	led n sacks shut- tubin amoun oump.	
Well sh 2308 fe Ran 7" 7" casi 10 3/4" 2241 to from 21 Drilled then dr and swa of wate Pumped Wext 24	ot with 30 qts ret. Bailed 30 blocasing to 2250 ing froze and was surface casing. 2246. Still uns 41 to 2146. Got plug after 80 billed out bridge bbed approximate in 8 Hrs. Rawater from 48 hrs. hrs. 13 bbls. of	nitro pls. of eet. s unab had ble t circu nrs sh e and ply 20 an pum s. Nex	2306 to 22 il 60 bbls Bridged ho le to get Dowell per letion and ut down. cleaned ho bbls. oil up and rods t 24 hrs. ext 24 hrs.	water in 24 hrs. le at 2260 feet. circulation. Pull forate casing from ulation. Perforate cemented with 25 Tested casing for le to 2308'. Ran and undetermined and put well on pumped 26 bbls. oil. Well hydragac.	led n sacks shut- tubin amoun oump.	
Well sh 2308 fe Ran 7" 7" casi 10 3/4" 2241 te from 21 Drilled then dr and swa of wate Pumped Next 24 Witnessed by making	et. Bailed 30 blocasing to 2250 ing froze and was surface casing. 2246. Still uns 41 to 2146. Got plug after 80 billed out bridge bbed approximater in 8 Hrs. Rawater from 48 hrs. hrs. 13 bbls. of 2 bbls water to Name	nitro pls. of eet. s unab had ble t circu nrs sh e and ply 20 an pum s. Nex	2306 to 22 il 60 bbls Bridged ho le to get Dowell per to get circ lation and ut down. cleaned ho bbls. cil p and rods t 24 hrs. cil. Will Company  I hereby swear c is true and correc is true and correc	water in 24 hrs. le at 2260 feet. circulation. Pull forate casing from ulation. Perforate cemented with 25 Tested casing for le to 2308'. Ran and undetermined and put well on pumped 26 bbls. of 10 bbls. of 1. Well hydrafac.	led  sacks shut- tubin smoun oump.	
Well sh 2308 fe Ran 7" 7" casi 10 3/4" 2241 te from 21 Drilled then dr and swa of wate Pumped Next 24 making	et. Bailed 30 blocasing to 2250 ing froze and was surface casing. 2246. Still uns 41 to 2146. Got plug after 80 hilled out bridge bbed approximate in 8 Hrs. Rs water fsm 48 hrs hrs 13 bbls. of 2 bbls water to Name  ATION COMMISSION  MSPECTOR Name	nitro pls. of eet. s unab had ble t circu nrs sh e and ply 20 an pum s. Nex	2306 to 22 il 60 bbls Bridged ho le to get Dowell per to get circ lation and ut down. cleaned ho bbls. cil p and rods t 24 hrs. cil. Will Company  I hereby swear c is true and correc is true and correc	water in 24 hrs. le at 2260 feet. circulation. Pull forate casing from ulation. Perforate cemented with 25 Tested casing for le to 2308'. Ran and undetermined and put well on pumped 26 bbls. of 10 bbls. oil. Well hydrafac.	led  sacks shut- tubin smoun oump.	
Well sh 2308 fe Ran 7" 7" casi 10 3/4" 2241 te from 21 Drilled then dr and swa of wate Pumped Next 24 Witnessed by making	et. Bailed 30 blocasing to 2250 ing froze and was surface casing. 2246. Still uns 41 to 2146. Got plug after 80 billed out bridge bbed approximater in 8 Hrs. Rs water from 48 hrs. hrs. 13 bbls. of 2 bbls water to Name.  ATION COMMISSION  MSPECTOR  Name	nitro pls. of eet. s unab had ble t circu nrs sh e and ply 20 an pum s. Nex	2306 to 22 il 60 bbls Bridged ho le to get Dowell per o get circ lation and ut down. cleaned ho bbls. oil up and rods it 24 hrs. ext 24 hrs. coil. Will  Company  I hereby swear of is true and correct Name	water in 24 hrs. le at 2260 feet. circulation. Pull forate casing from ulation. Perforate cemented with 25 Tested casing for le to 2308'. Ran and undetermined and put well on pumped 26 bbls. of 10 bbls. of 1. Well hydrafac.	led  sacks shut- tubin amoun oump.	
Well sh 2308 fe Ran 7" 7" casi 10 3/4" 2241 to from 21 Drilled then dr and swa of wate Pumped Next 24 Witnessed by making  DPPROVED: OIL CONSERVA  OIL AND GAS /	et. Bailed 30 blocasing to 2250 ing froze and was surface casing. 2246. Still uns 41 to 2146. Got plug after 80 billed out bridge bbed approximater in 8 Hrs. Rs water from 48 hrs. hrs. 13 bbls. of 2 bbls water to Name.  ATION COMMISSION  MSPECTOR  Name	nitro pls. o cet. s unab Had able t circu ars sh and ply 20 an pum s. Nex all. Ne	2306 to 22 il 60 bbls Bridged ho le to get Dowell per to get circ lation and ut down. cleaned ho bbls. oil up and rods t 24 hrs. xt 24 hrs. cil. Will Company  I hereby swear cis true and correc Name Position Representing	water in 24 hrs.  le at 2260 feet. circulation. Pull forate casing from ulation. Perforate cemented with 25 Tested casing for le to 2308'. Ran and undetermined and put well on p pumped 26 bbls. of 10 bbls. of l. Well hydrafac.  Title  or affirm that the information get	led  sack shut tubi amou pump.  il,  il	