NEV AEXICO OIL CONSERVATION COM. SSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		-				Hobbs, New Nextco			12/3/70		
					(Place	:)			(Date)		
ARE H	EREBY RE	EQUESTI	NG AN ALLO	WABLE FOR	R A WELI	L KNOWN	AS:	a P	gu		
2008550	e Ges Tr	ensuissi	lon Co. St.	John M. Ke	UJY, Wel	1 No	, in	86	8W /4		
(Com	pany or Ope	rator)	oh a	(Lesse) _97_2	""	. Uni	iesignated	Min/	y Tren Poo		
Unit Lott	, Sec.	<u>×(</u>	, T. 	, R	, NMPN	4. ,		12 2 1	h 1-9		
Eddy	7		County, Da	ate Spudded	12/8/	57 Date	Drilling Com	pleted	11/4/30		
	e indicate le										
Please	indicate in		Top Oil/Gas	Pay 10652		Name of Prod.	Form.				
D	B		PRODUCING I	NTERVAL -							
			Perforation	, None							
E 1	r G	H		10652-12	655	Depth Casing Shoe		Depth Tubing_	11500		
	K J	I	OIL WELL TE				le under de	had	Choke min. Size		
- '		_							min. Size_		
		P							ual to volume of Choke		
M 1		F	load oil us	sed):b	bls.oil,	bbls v	water in	_hrs,	min. Size		
	X		GAS WELL TE	<u>-</u>				- •	9/61		
			Natural Pro	 od. Test:2	18	_MCF/Day; Hou	rs flowed	Choke	Size		
bing Cas	ing and Cem	nting Reco	rd Method of 1	[esting (pitot,	back pressu	ire, etc.):	2 Point-Be	jak Pre	ssure		
Sire	Feet	Sax	Test After	Acid or Fractur	e Treatment		MCF/	Day; Hours	s flowed		
		200		Method							
20*	140	200							water, oil, and		
13 3/8"	6203	9900	Acid or Fra	icture Treatment	(G ive amou	ints of materi	als used, such	1 45 4010,	, water, oil, and		
			sand):	Tubing	Date	first new			<u> </u>		
9 5/8"	10667	445	Press.	Tubing	oil	run to tanks_					
				orter							
2 3/8"	11500		Gas Transp	orter None					<u></u>		
emarks:	Well we	not tr	ustel. Io	merket ave							
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T herel	by certify t	hat the inf	formation give	n above is true	e and comp	plete to the be	st of my know	wledge.			
- Herei	.,, e	0EC	13 158		Ten	nessee Ga	Transmis				
pproved	••••••	*******************		•	Or	riginal Signed	Lompany or U By:	perator)			
O	IL CONSE	RVATIO	N,COMMISS	ION	By:	riginal Signed DWCOFF	EY	<u>.संक.लक.</u> र)			
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