

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 950 feet to TD 12655 feet, and from feet to feet.
Cable tools were used from 0 feet to 950 feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 218 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 4400 lbs.

Length of Time Shut in 72 hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt.	T. Silurian	T. Kirtland-Fruitland
B. Salt.	T. Montoya	T. Farmington
T. Yates.	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T. Delaware Line 2305	T. Morrison
T. Drinkard	T. Delaware Sand 2335	T. Penn.
T. Tubbs	T. Bones Springs 5840	T.
T. Abo	T. Strawn 11226	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	235	235	Red Shale				
235	370	135	Anhydrite				
370	435	65	Red Shale				
435	570	135	Anhydrite				
570	690	120	Lime				
690	745	55	Lime & Shale				
745	950	205	Lime				
950	1776	826	Anhydrite & Gyp				
1776	3807	2031	Lime, Sand & Shale				
3807	4191	384	Lime & Shale				
4191	5484	1293	Shale & Sand				
5484	11073	5589	Lime, Sand & Shale				
11073	11228	155	Shale				
11228	11639	411	Lime & Shale				
11639	11692	53	Lime & Chert				
11692	12278	586	Lime, Shale & Chert				
12278	12655	377	Sand & Shale				

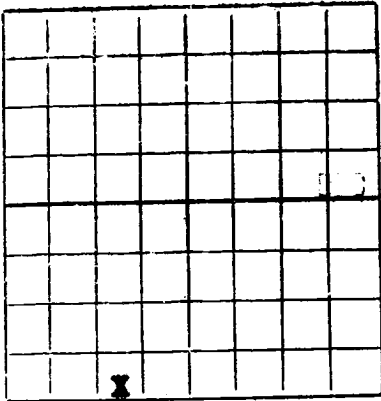
ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 17, 1958

(Date)

Company or Operator Tennessee Gas Transmission Co. Address P. O. Box 307, Hobbs, New Mexico
ORIGINAL SIGNED BY
Name D. W. Coffey D. W. Coffey Position or Title District Production Superintendent



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Tennessee Gas Transmission Company
(Company or Operator)

State John M. Kelly "B"
(Lease)

Well No. 1, in SE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 27, T-24-S, R-27-E, NMPM.
Wichita Pool, Eddy County.

Well is 660 feet from South line and 1980 feet from West line
of Section 27. If State Land the Oil and Gas Lease No. is E-1628

Drilling Commenced December 5, 1957 Drilling was Completed September, 1958

Name of Drilling Contractor John Drilling Company

Address 711 Fair Building, Fort Worth, Texas

Elevation above sea level at Top of Tubing Head 3255.4 The information given is to be kept confidential until
_____, 19____.

GAS SANDS OR ZONES

No. 1, from 10652 to 12655 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
20"	80#	New	116	Collar			
13 3/8"	54.5, 61 & 68#	New	6203	Float			
9 5/8"	43.5, & 47#	New	10637	Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
24"	20"	133	200	Pump & Plug		
17 1/2"	13 3/8"	6219	9900	Pump & Plug		
12 1/4"	9 5/8"	10652	440	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

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Result of Production Stimulation.....

..... Depth Cleaned Out.....