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NEW MEXICO OIL CONSERVATION COMMISSION

APR 24 1978

O. C. C.
ARTESIA, OFFICE

DATE RECEIVED
APR 24 1978

1. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. State Oil & Gas Lease No.
L-895

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work Re-Entry DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator PETROLEUM DEVELOPMENT CORPORATION		9. Well No.	
3. Address of Operator 9720 B Candelaria, NE, Albuquerque, New Mexico 87112		10. Field and Pool, or Wildcat	
4. Location of Well UNIT LETTER N LOCATED 1980 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE OF SEC. 27 TWP. 24S RGE. 27E NMPM		12. County Eddy	
18. Proposed Depth 12655		19A. Formation Strawn	
21. Elevations (Show whether DF, RT, etc.) 3242 GL		20. Rotary or C.T. Rotary	
21A. Kind & Status Plug. Bond Statewide, active		22. Approx. Date Work will start May 15, 1978	

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
24" (old)	20"	80#	133	200 sx.	Surface
17½" (old)	13 3/8"	54#, 61#	6219	9900 sx.	Surface
12¼" (old)	9 5/8"	43, 47#	10652	440 sx.	9000'
8½" (Proposal)	5 1/2"	20#	12655	125 sx.	10350'

Formerly Tenneco - Kelly State B #1. P & A. Cement plugs 0-20', 6250-6350', 10360-10500'. 6300' of the 9 5/8" casing was pulled - Proposed Procedure: Install head and BOP, mud gas separator. Drill out top plug and plug at 6250'. Run casing inspection log, cut off top of 9 5/8" casing below damaged portions, run casing spear to recover cut-off. Run approx. 400' of 9 5/8" 43.5# casing, casing bowl, liner hanger. Cement with pump and plug method. Drill out, test casing to 2500#. Condition mud, drill out plug at 10360', condition hole to TD. Run GR-CNL-D and DIL logs. Run 5½" N-80 liner 10350-12655' w/liner hanger, cement with pump & plug method. WOC 12 hrs., clean out to top of liner w/8½" bit, clean out inside of liner with 4½" bit and casing scraper. Complete by jet perforating and testing zones of interest.

(Gas reserves from this lease are not dedicated).

APPROVAL
FOR PRODUCTION
DRILLING COMMENCED,

EXPIRES 7-28-78

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Charles H. Anderson Title Vice President Date 4-20-78

(This space for State Use)

APPROVED BY W. A. Gessett TITLE SUPERVISOR, DISTRICT II DATE APR 28 1978

CONDITIONS OF APPROVAL, IF ANY: