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NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Company Pecos Valley Drilling Co. Address P.O. Box 134, Carlsbad N.M.
 Send correspondence to H.A. Stebinger Address " " "
 Well No. 1 in NE 1/4 of Sec. 32, T. 24, R. 27, N. M. P. M., Black River Oil Field Eddy County.
 If State land the oil and gas lease is No. B 786 Assignment No. 1
 If patented land the owner is _____, Address _____
 The lessee is R. Spearow & Associates, Address PO Box 134 Carlsbad N.M.
 If not state or patented land, give status _____
 Drilling commenced Nov 28th 1934. Drilling was completed Jan 2nd 1935 19_____
 Name of drilling contractor Pecos Valley Drilling Co., Address PO Box 134 Carlsbad NM
 Elevation above sea level at top of surface 3590 feet.
 The information given is to be kept confidential until _____ 19_____.

OIL SANDS OR ZONES

No. 1, from 2301 to 2306 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	
	<u>None</u>								

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from 0 feet to 2398 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing None, 19_____
 The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

A. B. Cook, Driller A. L. Herd, Driller
K. D. Walker, Driller W. E. Hellver, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 8th Name Ha Stebinger
 day of January, 1935 Position Superintendent
 Representing Pecos Valley Drilling Co.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	55	55	Gyp and red beds
55	200	145	" and anhydrite
200	255	55	Gray anhydrite
255	285	30	Gray shale
285	380	95	Gyp and anhydrite
380	450	70	Gray anhydrite
450	500	50	Shale and anhydrite
500	508	8	Gray anhydrite
508	760	252	White lime
760	870	110	White anhydrite
870	926	56	Gray lime
926	995	69	Gray lime and anhydrite
995	1233	238	Gray lime
1233	1242	9	Brown lime
1242	1345	103	Gray lime
1345	1545	200	Salt
1545	1660	115	Gray anhydrite and lime
1660	2000	340	Salt
2000	2200	200	Gray Lime
2200	2240	40	Black Lime
2240	2260	20	Dark grey lime
2260	2301	41	Shale
2301	2306	5	Sandy shale
2306	2398	92	Sandy shale.