

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY TENNESSEE GAS TRANSMISSION COMPANY, Box 2544, Hobbs, New Mexico
(Address)

LEASE State John M. Kelly "A" WELL NO. 1 UNIT E S 34 T -24-S R -27-E

DATE WORK PERFORMED 11/5 to 11/9/57 POOL Wildcat

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Drld 12 1/2" hole to 5945. Ran 5928' 9 5/8" 36# & 40#, casing set at 5944 w/3750 sx. WOC 26 hrs. Top @ 2700'. Perf 2680-82 w/4 bullets/ft, & cemented thru perf w/2200 sx. WOC 8 hrs. Top cement @ 1400'. Perf 1390-91 w/4 bullets, could not break circulation. Top indicated @ 540'. Perf 530-31 w/4 bullets & cemented w/250 sx. Plug down 11/7/57. Circ 40 sx. Ran HRC squeeze pkr & set @ 475 after WOC. Squeezed 375 sx cement into formation. Completed job 6:30 a.m., 11/9/57. WOC total 24 hrs & pressure tested w/1900 psi for 1 hr. Held.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name M. L. Armstrong

Title OIL AND GAS INSPECTOR

Date NOV 18 1957

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W. A. Kempf

Position District Production Superintendent

Company Tennessee Gas Transmission Company

OIL CONSERVATION OFFICIAL

No. _____

FILE