NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

	ddress)	Hobbs, New Me	
EASEState John M. Kelly "A" WELL NO.	. 1 UNIT E	34 T-2	1-8 R-27-E
ATE WORK PERFORMED 12/1-12/21/5	POOL WIL	leat	
nis is a Report of: (Check appropriate	e block) X Res	sults of Test o	of Casing Shut-
Beginning Drilling Operations		nedial Work	
	T Oth	er Blow out & 1	Fire
Plugging etailed account of work done, nature a			
hole to rum 7" casing. Started 1s rems & extin guished fire. Ran 10, Collar). Set at 10,824' w/750 sac a.m., 12/17/57. WGC total 74 hrs	å pressure tested w	/1850# for 30	,726', down 3:1
			1 Date
F Elev. TD PBD PBD	Prod. Int.	Comp	l Date
F Elev. TD PBD bng. Dia Tbng Depth	Prod. Int. Oil String Dia	Comp	l Date
F Elev. TD PBD bng. Dia Tbng Depth erf Interval (s)	Prod. Int. Oil String Dia	Comp Oil Stri	
F Elev. TD PBD bng. Dia Tbng Depth erf Interval (s) pen Hole Interval Prod	Prod. IntOil String Dia	Comp Oil Stri	
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Thing. Dia Thing Depth Perf Interval (s) Open Hole Interval Prod RESULTS OF WORKOVER: Oate of Test Oil Production, bbls. per day Water Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	Prod. Int. Oil String Dia Lucing Formation (s	Comp Oil Strip BEFORE (Comp fy that the info	AFTER pany) prmation given