



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Tennessee Gas Transmission Company
(Company or Operator)

State John M. Kelly "A"
(Lease)

Well No. **1**, in **SW** $\frac{1}{4}$ of **NW** $\frac{1}{4}$, of Sec. **34**, T. **-24-S**, R. **-27-E**, NMPM.

Wilcox Pool, **Edgy** County.

Well is **660** feet from **West** line and **2080** feet from **North** line

of Section **34**. If State Land the Oil and Gas Lease No. is **E-1627-7**

Drilling Commenced **September 23**, 19**57** Drilling was Completed **December 26**, 19**57**

Name of Drilling Contractor **John Drilling Company**

Address **711 Fair Building, Fort Worth, Texas**

Elevation above sea level at Top of Tubing Head **3242** The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from **10,871** to **10,881** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	464	NEW	322'	TP			Surface
9 5/8"	36 & 404	NEW	5288	HOWCO Guide			Intermediate
7"	26 & 294	NEW	10,609'	Larkin		None	Production
				Cemental			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8	418	450	PUMP & PLUG		
18 1/2"	9 5/8	5944	6800	PUMP & PLUG		
8 5/8"	7	10,864	750	PUMP & PLUG		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation _____

Depth Cleaned Out _____

CORD OF DRILL-STEM AND SPECIAL TI

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to TD 10,917' feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing January 4, 1958 (Well shut in for pipe line connection)

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity _____

GAS WELL: The production during the first 24 hours was 1876.8 on 17/64" choke Nil barrels of
liquid Hydrocarbon. Shut in Pressure 6400 lbs.

Length of Time Shut in 78 Hrs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy.
T. Salt.
B. ~~San~~ Delaware 2285
T. Yates.
T. 7 Rivers.
T. Queen.
T. Grayburg.
T. San Andres.
T. Glorieta.
T. ~~San~~ Spring 5802
T. Tubbs.
T. Abo.
T. Penn.
T. Miss.

T. Devonian.
T. Silurian.
T. Montoya.
T. Simpson.
T. McKee.
T. Ellenburger.
T. Gr. Wash.
T. Granite.
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo.
T. Kirtland-Fruitland.
T. Farmington.
T. Pictured Cliffs.
T. Menefee.
T. Point Lookout.
T. Mancos.
T. Dakota.
T. Morrison.
T. Penn.
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1515	1515	Anhy & Oyp	8690	9675	985	Sand & Shale
1515	1880	365	Sand & Anhy	9675	10767	1092	Lime & Shale
1880	2155	275	Anhy & Salt	10767	10808	41	Shale
2155	2305	150	Anhy, Ia & Sand	10808	10874	66	Sand & Shale
2305	2370	65	Lime, Chert & Sand	10874	10917	43	Shale
2370	2560	190	Anhy & Oyp	<div>OIL CONSERVATION COMMISSION</div> <div>ARTESIA DISTRICT OFFICE</div> <div>No. <u>6</u> Received <u>6</u></div> <div>CONTRIBUTION</div> <div><u>1</u></div> <div><u>2</u></div> <div>Transporter <u>1</u></div> <div>File <u>1</u></div>			
2560	2859	299	Sand & Shale				
2859	3277	418	Sand & Lime				
3277	4167	890	Sand & Shale				
4167	4193	26	Sand & Lime				
4193	4368	175	Sand & Shale				
4368	4406	38	Lime, Shale, & Sand				
4406	5481	1075	Sand & Shale				
5481	5551	70	Lime, Shale & Chert				
5551	5762	211	Sand & Shale				
5762	5869	107	Lime, Shale & Sand				
5869	5969	100	Lime & Shale				
5969	6060	91	Shale				
6060	6823	763	Lime & Shale				
6823	7118	295	Sand & Shale				
7118	7323	205	Lime & Shale				
7323	7722	399	Sand & Shale				
7722	8690	968	Lime & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 21, 1958

(Date)

Company or Operator Tennessee Gas Transmission Co. Address Box 2544, Hobbs, New Mexico

Name [Signature] Position or Title District Production Superintendent