						2080	N_{N}	<u>660</u>	I A/			
MBER OF COPI			30-01	500	1150	T	/					
SANTA FE					1	VATION C	OMMISSIC	N	FORM C-103			
U.S.C.S.						(Rev 3-55)						
TRANSPORTER	01L GAS					as per Com		e 1106)				
OPERATOR		(Subm	nit to appro; 		dress							
me of Comp	any Tenneco OL	1 Coment		Ad	Boz	1031, ML	lland, T					
ase		-	Well No.	Unit Let	ter Sectio	n Township	24-8	Range	27-8			
State	John M. Kelly	" A " ool	1	<u> 5</u>		County	29 °D					
	Apr.29, 1964		IS A REPORT	DE (Ch	nian	iate block)	E dd	y	<u> </u>			
Beginnin	g Drilling Operations		asing Test a			Other (E)	cplain):					
] Plugging			emedial Work	c				2 ⁴				
ailed acco	unt of work done, natu	re and quantity	y of materials	s used, and	results obt	ained.	1					
1. C	ut off and pull	ed 2" tubi	ing from	10,060'	•	2 · · · · ·						
2. 5	potted 50 sx cm	t plug 10,	,060 - 9,	780'.		, ·	đ i					
-	ut off and pull											
4. 8	petted 35 sx cm	rt plug 67	40 - 6660)'(acros	s cut o	Appoint of	' 7" csg)	•				
	-											
5. 8	potted 20 sx cm	st plug 50	0-400.*									
	potted 15 sx pl			install	ad dry l	hole marks	r. Mid	laden	fluid			
6. 8	potted 15 sx pl potted between		. Well 1	MA 4-29	-64. L	ocation cl	eaned as	nd read	y for			
	nspection.	are broth		· • • • • • • • • • • • • • • • • • • •								
	•											
Verba	l approval to j	plug grant	ed in tel arnes. 1	Lepnone 1-5-63.	CONVELS	ation Det						
itnessed by	,		Positio	D		Company			60			
<u> </u>	Stanley Saiki	FILL IN B	ELOW FOR	REMEDI	L WORK	REPORTS OF	Pipe & I					
			ORI	GINAL WE					apletion Date			
F Elev.	T D		PB	ГD		Producing						
ubing Diam	eter	Tubing Depth	<u></u>	Oil	String Dia	meter	R iB	Bs Bert	N E D			
erforated In	terval(s)		<u></u>	,L			M	AY 21				
		<u></u>		D.					1964			
Upen Hole Interval					oducing For	mation(s)						
	the second se				oducing Fo				С.			
	······································	·			ORKOVE	R		TESIA, C	C.			
Test	Date of Test	Oil Product BPD	tion Ga	S Productic MCFPD	ORKOVE		G O Cubic fe	R	C.			
Test Before Workover			tion Ga	s Productio	ORKOVE	R r Production	GO	R	C. PFICE Gas Well Potentia			
Before Workover After			tion Ga	s Productio	ORKOVE	R r Production	GO	R	C. PFICE Gas Well Potentia			
Before Workover			tion Ga	s Productio MCFPD	VORKOVE m Wate	R r Production BPD rtify that the in	GO Cubic fe	R et/Bbl	C. Gas Well Potentia MCFPD			
Before Workover After		BPD	tion Ga	s Productio MCFPD	VORKOVE m Wate	R r Production BPD	GO Cubic fe	R et/Bbl	C. Gas Well Potentia MCFPD			
Before Workover After Workover		BPD TION COMMISS	tion Ga	s Productic MCFPD	VORKOVE m Wate	R r Production BPD rtify that the in	GO Cubic fe	R et/Bbl	C. Gas Well Potentia MCFPD			
Before Workover After Workover	OIL CONSERVAT	BPD TION COMMISS	tion Ga	s Productic MCFPD	VORKOVE m Wate I hereby ce to the best	R r Production BPD rtify that the in	GO Cubic fe	R et/Bbl	C. Gas Well Potentia MCFPD			
Before Workover After Workover		BPD TION COMMISS	tion Ga	s Productic MCFPD	VORKOVE on Wate I hereby ce to the best Name Position	R r Production BPD rtify that the in	GO Cubic fee	Ret/Bbl	C. Gas Well Potentia MCFPD e is true and comple			
Before Workover After	OIL CONSERVAT	BPD TION COMMISS	tion Ga	s Productic MCFPD	VORKOVE on Wate I hereby ce to the best Name Position	R r Production B P D rtify that the in of my knowled	GO Cubic fe	Ret/Bbl	C. Gas Well Potentia MCFPD e is true and compl			