			`-						
BER OF COPIES REC	ELVED				New Ind.	7/1/520 (-14 5)			
. STHIBU	17/0N								
		NE	V MEXICO OI	L CONSERVA	TION COMMI	ISSION	┟╌╍┠╼╍╂		
OFFICE OF			Sa	ita Fc, New M	lexico	·	┝╾╌┽╌╌╉	•	
GA ATION OFFICE	5			-					
ATOR		L							
			W	ELL RECO	ORD				
			rvation Commission						
			tion of well. Follo NTUPLICATE		Rules and Reguls d submit 6 Copi		ARE	A 640 AC	RES
W. K.			rator)		Pecc	s Irrigat			
1		(Company or Ope	rator) 		_	22S		E	212.00
Well No	41004	, in	¹ /4 of	¼, of Sec Fc	, T Id v	*********************************	, R	• • • • • • • • • • • • • • • • • • •	, NMI
n bo c				Pool,	1090		Fag	 +	Cou
			North						
f Section	21		state Land the Oil	and Gas Lease No	. i				
Drilling Com	nenced	5-10-62		., 19 Drilli	ng was Completed	1-0	.0	•••••	02 , 19
Name of Drill		ctor. Buf	alo Drillin	z, Inc.					
	-	Boy	831 - Kermit	, Texas		*****			
10017 35		~ · · · · · · · ·	ng Head 3059	GL	The in	formation also	un in an Ind	. 1	
lo. 1, from			.0						
•									
No. 3, from			0	No.	o, irom		to	. 3	196 9
			IMPO	BTANT WATE	B SANDS		¥0.18 m		1902
include data o	on rate of v	water inflow and	l elevation to which	h water rose in ho	ole.			I. CI. (
No. 1, from			to			feet			·····
No. 2, from			to			feet		•••••••••••	
No. 3, from	Non		to			feet	•••••		•••••••••
No. 4, from			to			fcet		•••••	
	WEIG	HT NEW	OR	KIND OF				·····	
SIZE	PER F	OOT US	D AMOUNT	SHOE	CUT AND PULLED FROM	PERFORA!	FIONS		URPOSE
10	33	use	1 185	none	pulled			surf	ace
	+								
	-								
					<u> </u>				
			MUDDIN	G AND CEMEN	TING RECORD				
				METHOD		MUD RAVITY		AMOUN MUD	T OF USED
SIZE OF HOLE	SIZE OF	WHERE SET	NO. SACKS	USED			1		
HOLE	SIZE OF CASING	set	NO. SACKS OF CEMENT	mudded in					
SIZE OF HOLE 12	CASING	WHERE SET 185	NO. SACES OF CEMENT						
SIZE OF	SIZE OF	WHERE	NO. SACKS		(BRAVITY		MUD	Used
HOLE	CASING	857 185	RECORD OF	mudded in PBODUCTION	AND STIMULA				
HOLE 12	LO	SET 185 (Record	BECORD OF	PRODUCTION	als. used, interval	treated or she		Enc	
HOLE 12	LO LO ntered v	(Record vater at 2	BECORD OF the Process used, I 673! in the	PRODUCTION No. of Qu. or G.	als. used, interval a re sand, h i	treated or she ad 300 ¹ 1		, Enc	ountere
HOLE 12	LO LO ntered v	(Record vater at 2	BECORD OF	PRODUCTION No. of Qu. or G.	als. used, interval a re sand, h i	treated or she ad 300 ¹ 1	n hole.		ountere
HOLE 12	LO LO ntered v	(Record water at 2 2 2718	BECORD OF the Process used, I 673! in the	mudded in PRODUCTION No. of Qu. or Ga first Delaw hole with	als. used, interval are sand, hi no trace of	treated or she ad 300 [†] in oil.	n hole.		

27451 Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED					
Rotary tools were used from	feet to	feet, and from			
	PRODU	OTION			
Put to Producing not a producer	, 19				
OIL WELL: The production during the first 2	24 hours was	barrels of li	quid of which% was		
was oil% v	was emulsion;		% was sediment. A.P.I.		
Gravity			· · · · ·		
GAS WELL: The production during the first 24 hours was					
liquid Hydrocarbon. Shut in Pres	surclos.				
Length of Time Shut ia					
PLEASE INDICATE BELOW FORMAT	ION TOPS (IN CON	FORMANCE WITH GEOG	RAPHICAL SECTION OF STATE):		
Southeastern N	ew Mexico		Northwestern New Mexico		
T. Anhy 245	T. Devonian		Ojo Alamo		
T. Salt salado 390	T. Silurian		Kirtland-Fruitland		
B. Salt. salado 1055	T. Montoya		Farmington		
T. XXX T. Castile Salt 1628	T. Simpson	T.	Pictured Cliffs		
T. XXXX B. castile salt 2300	T. McKee	T.	Menefee		
T. JAXAT. Lamar 2555	Ellenburger	т.	Point Lookout		
T. Chaybarg I. 1St Delaware sand			Mancos		
T. XECONART, Ford shale 2707	T. Granite		Dakota		

	01 E				
Т.	Anhy	Т.	Devonian	Т.	Ojo Alamo
Т.	Salt salado 390	Т.	Silurian	т.	
R	salt salado 1055	- · T	37		Kirtland-Fruitland
		1.	Montoya	Т.	Farmington
	XXX T. Castile Salt 1628	Τ.	Simpson		
Т.	XXX B. castile salt 2300	т	McKee		Menefee
Т.	XXXXT. Lamar 2555 26	Ъ	Ellenburger		
T	20000 T. 1st Delaware sand				
		Т.	Gr. Wash	Τ.	Mancos
	SCONDECT. Ford shale 2707				Dakota
Т.	donta T. 2nd Del. sand 2725				Vermine-
T	D 1 1			1.	MOTTISON
	Drinkard	т.		Т.	Penn
Τ.	Tubbs Logs measured from 21	т		-	
т	Abo above ground level)	T			
•••		1.	•	Т.	
Т.	Penn	T.		Έ.	
Т.	Miss	Т.		т	
				* •	***************************************

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
245 390 1055 1628 1928 2040 2300 2550 2660 2770 2725	245 390 1055 1628 1928 2040 2300 2555 2660 2707 2725 2745	145 665 573 300 112 260 255 105 47 18	sand and shale anhydrite salt and anhy. calcareous anhy. salt calcareous anhy. black shaley lime silty sand gray shale silty sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

		6-25-62
Company or Operator, W. K. Byrom	Address 1000 N. Dal Paso -	Hobbs, N. M.
Name UM Sy com	Posisses Title Geologist	