

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Well H. Wills Box 529, Carlsbad, New Mexico C. P. Pardue
(Company or Operator) (Lease)

Well No. 1, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 11, T. 23S, R. 28E, NMPM.

Wildcat _____ **Pool** _____ **Eddy** _____ **County** _____

Well is 2316 feet from South line and 2290 feet from West line

of Section 11 If State Land the Oil and Gas Lease No. is

Drilling Commenced 10-28-58 19..... Drilling was Completed 11-8-58 19.....

Name of Drilling Contractor S. P. Yates 0' to 2620' Harvey Yates 2611' to 2775'

Address Artesia, New Mexico

Elevation above sea level at ~~the ground~~ ^{ground} ~~2985~~ ²⁹⁸⁵ approx. The information given is to be kept confidential until 19.....

No. 1, from None to No. 4, from to

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from drilled with air from 390' to 2620' feet-hole dry in this interval

No. 2, from some water encountered to at T.D. feet.

No. 3, from.....to.....feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	2 1/2#	new & used	387	texas pattern			protect surface waters.

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	387	140 sck	Denton		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

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Result of Production Simulation.....

.....**Depth Cleaned Out.**.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2620 feet, and from 2611 feet to 2775 feet.
 Cable tools were used from 2611 feet to 2775 feet, and from 2611 feet to 2775 feet.

PRODUCTION

Put to Producing none, 1958
 OIL WELL: The production during the first 24 hours was 0 barrels of liquid of which 0% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 1.000
 GAS WELL: The production during the first 24 hours was 0 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 0 lbs.
 Length of Time Shut in 0

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

DRILLERS							
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	35		surface				
	294		A, RB				
	365		A				
	570		S				
	1282		S, A				
	1655		A				
	1960		S, A				
	2045		A				
	2373		S				
	2530		A				
	2620		A, L				
	2775		Sd				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.
 November 19, 1958
 Company or Operator: Neil H. Wills Address: P. O. Box 529 Carlsbad, New Mexico
 Name: [Signature] Position or Title: Agent