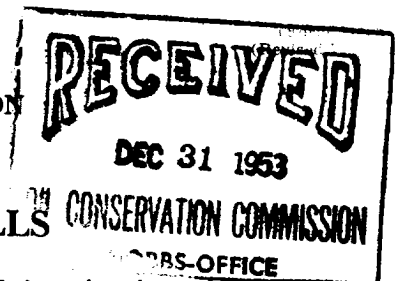


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Production Tests	X

December 29, 1953 Monahans, Texas
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Richardson and Bass Julia Beeman et al
(Company or Operator) (Lease)
Richardson and Bass - Rig #18 Well No. 1 in the NE 1/4 SW 1/4 of Sec. 2
(Contractor)
T. 24 S, R. 28 E, NMPM, "Wildcat" Pool, Eddy County.

The Dates of this work were as follows: See "Detailed Account"

Notice of intention to do the work (was) (was not) submitted on Form C-102 on _____, 19____,
(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

12-16-53 Perforated 9 5/8" casing from 6205' to 6207' w/4 shots per foot. Ran tubing - packer set at 6100'. Sandfraced by Western w/2000 gals gel and 2000# sand. Tested well - not productive. Set retainer @ 6190' - squeezed perforations from 6205' to 6207' w/100 sacks. 12-20-53 Perforated casing from 6174' to 6178' w/4 shots per foot. Ran tubing - packer set at 6156'. Tested well - not productive. Squeezed perforations from 6174' to 6178' w/100 sacks. 12-23-53 Perforated casing from 6079' to 6083' w/4 shots per foot. Ran tubing - packer set at 6070'. Tested well - not productive. Stratafraced by Dowell w/2000 gal gel with 1# sand per gal. Tested well - not productive. Squeezed perforations from 6079' to 6083' with 200 sacks. 12-28-53 Perforated casing from 6061' to 6065' with 4 shots per foot. Preparing to run tubing as of 7:00 AM 12-29-53.

Walter D. Powers
Witnessed by Jack D. Semon
(Name)

Richardson and Bass
Richardson and Bass
(Company)

Division Engineer
Exploitation Engineer
(Title)

Approved: OIL CONSERVATION COMMISSION

L. A. Z. Semon
(Name)

(Title)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *S. J. Scarborough*
Position: Assistant Division Manager
Representing: Richardson and Bass

Address: P. O. Box 1178, Monahans, Texas