

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

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MISCELLANEOUS REPORTS ON WELLS OIL CONSERVATION COMMISSION

HOBBBS-OFFICE

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Production Tests	X

January 8, 1954 (Date) Monahans, Texas (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Richardson and Bass (Company or Operator) Julia Beeman et al (Lease)

Richardson and Bass - Rig #18 (Contractor), Well No. 1 in the NE 1/4 SW 1/4 of Sec. 2

T. 24 S., R. 28 E., NMPM, "Wildcat" Pool, Eddy County.

The Dates of this work were as follows: See "Detailed Account"

Notice of intention to do the work (was) (was not) submitted on Form C-102 on _____, 19____, (Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Continuation of production tests reported on Form C-103 dated 12-29-53. Ran tubing - tested well - not productive. 12-30-53 Petrofraced by Dowell - treatment not successful due to high pressures encountered. 1-1-54 Attempted Gel-Frac treatment but pressures too high. 1-2-54 Gel-fraced with 2000 gals. gel and 2300# sand. Tested well - not productive. 1-4-54 Squeezed perforations from 6061' to 6065' with 200 sacks cement. Perforated casing from 5410' to 5414' and from 5426' to 5430' with 4 jet shots per foot. Ran tubing - packer at 5383' - not productive. 1-6-54 Treated well with 1000 gals gel and 1800# sand. Tested well - not productive. Squeezed above perforations with 200 sacks cement. Preparing to drill ahead.

Witnessed by C. C. Johnson Richardson and Bass District Superintendent
Walter D. Powers (Name) Richardson and Bass (Company) Division Engineer (Title)

Approved: OIL CONSERVATION COMMISSION

[Signature]
(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *[Signature]*

Position: S. J. SCARBOROUGH Assistant Division Manager

Representing: Richardson and Bass

Address: P. O. Box 1178, Monahans, Texas

(Title) (Date)