

"Attached Sheet" - Miscellaneous Reports on Wells - Form C-103.
Julia Beeman et al No. 1, March 4, 1954.

2-19-54 Western Company acidized with 9000 gallons of regular 15% acid. Average injection rate: 4.67 bbls/min. Tubing pressure ranged from 'vacuum' at the beginning to a maximum of 3575# toward end of treatment. Casing pressure ranged from 0# at the start to 1500#. Opened well and flowed flush oil to tank, then turned well to pits. Unloaded several barrels of acid water then died. Commenced swabbing well at 9:00 PM.

2-20-54 Three hour test:

23 bbls fluid
22.2 bbls oil
0.8 bbls BS&W
3.5% water & BS (2% BS - 1.5% Water)
50.2 MCF gas in 2 hours
2261/1 GOR
FTP 420# begin - 120# end
CP packer
Choke 3/8"

2-21-54 Western Company Dolofrased with 6000 gallons using 1# sand per gallon. Treated through casing perforations at 7807', 7873'-88', 7904'-29' and 7970'-84'.

2-22-54 Two and one-half hour test:

1/2" choke
FTP 250# to 140# - well heading
FCP packer
76.4 bbls fluid
62.6 bbls oil - diesel load oil
11.5 bbls water
2.3 BS & Dolofrac
61.6 MCF gas
984/1 GOR

2-27/28-54 24 hour swabbing test:

14.49 bbls fluid
12.21 bbls oil
2.48 bbls water (acid water)
0.80 bbls BS 10.2% water 5.5% BS
40.4 gravity at 60° F.

