

Delaware 4d. - 1980/5424

NUMBER OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE	FILE	1-
U.S.G.S.	LAND OFFICE	
TRANSPORTER	OIL	
	GAS	
PRORATION OFFICE		
OPERATOR		3

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Perry R. Bass</b>		Address <b>Box 1178, Monahans, Texas 79756</b>			
Lease <b>Julia Beeman et al</b>	Well No. <b>1</b>	Unit Letter <b>K</b>	Section <b>2</b>	Township <b>24S</b>	Range <b>26E</b>
Date Work Performed <b>See detailed account.</b>	Pool <b>North Malaga Delaware</b>			County <b>Eddy</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☒ Plugging
 ☐ Remedial Work

Detail account of work done, nature and quantity of materials used, and results obtained.

3-12-63 Pulled rods and pump. Moved out pumping unit.  
 3-18-63 Ran swab; found 400' fluid in hole. Pulled tubing; re-ran open-ended to 4695'.  
 Halliburton pumped in 1 bbl water followed by 100 sks reg. neat cement. Wt 16.0#/gal.  
 Followed cement with 5 bbl. water. Pulled 20 jts. tubing, then pumped in an additional 17  
 bbls. water. Pulled and additional 30 jts. tubing.  
 3-14-63 Lowered tubing - checked top of cement @ 4295'. Displaced fluid in hole with 25  
 sks Aquagel mud. Picked up tubing to 2400'; spotted 25 sks cement. Wt 15.9#/gal. Dis-  
 placed cement with 8 1/2 bbs. water. Pulled tubing. Cut off 7" and 9 5/8" portions of well  
 head. Oil in 9 5/8" and 13 3/8" annulus prevented cutting off 13 3/8" portion of well head.  
 Ran tubing to 135'; miced and spotted 25 sks cement, filling to within 10' of surface.  
 3-15-63 Installed 4" pipe marker in top of casing. Filled remaining casing and collar  
 with 7 yards of ready-mix cement, covering all remaining well head equipment with a minimum  
 of 15" of concrete. Job completed at 4:00 PM (CST).

RECEIVED

Witnessed by <b>F. R. Raley</b>	Position <b>Assist. Dist. Supt.</b>	Company <b>Perry R. Bass</b>
------------------------------------	--	---------------------------------

SEP 3 1964

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
-----------	-----	---------	--------------------	-----------------

Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth
-----------------	--------------	---------------------	------------------

Perforated Interval(s)

Open Hole Interval	Producing Formation(s)
--------------------	------------------------

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>[Signature]</i>		Name <b>Walter D. Powers</b>	
Title <b>OIL AND GAS INSPECTOR</b>		Position <b>Assist. Div. Mgr.</b>	
Date <b>SEP 3 1964</b>		Company <b>Perry R. Bass</b>	