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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 4 - 1969

O. C. C.

ARTESIAN OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Seeman
9. Well No. 1
10. Field and Pool, or Wildcat wildcat
12. County Eddy

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Francisco Corporation
3. Address of Operator Comoda Inn Room 230 Carlsbad, New Mexico 88200
4. Location of Well UNIT LETTER <u>K</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>24 S</u> RANGE <u>28 E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Progress report ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Started drilling out plugs with reverse circulating unit May 1, 1969. Drilled out plugs 603 2' drilled cement to 8152' Drilled shale & lime to 8200' drilled shale & lime 6' hole from 8200' to 9277'. Lime, shale, sand, tested hole from 8152' to 9277'. Received drilling water, slight show of oil. Oil & gas coming from 8373' to 8690' lime & shale formation. Set st raddle packer 6-63' to 6803' swabbed well receiving drilling water & small amount of high gravity oil some gas. Swabbed dry. Set retrievable bridge plug in 7' liner 8036'. Set treating packer with 2 1/2" tubing at 7780'. Swabbed well dry. receiving drilling water & some oil & gas from old perforations. In Lone Springs from 7870' to 7890' 7910' to 7930' 7970' to 7990' perforated same with 2 shots per ft. using jet shots. Logged well with Gamma-ray neutron from 7790' 9277'. Also ran other logs. Interlog & micro-interlog with Schlumberger. Acidized open perforations by Western, using 750 gal. mud acid, 9000 gal. 28% acid with emulsifier & inhibitor Flushing well with treated water of 4600 gal. Swabbing acid water after treating, cut with oil & gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Stanley D. Price TITLE resident DATE July 31, 1969
APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE AUG 7 - 1969
CONDITIONS OF APPROVAL, IF ANY: