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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
JUL 15 1971

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Beeman	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Fireman's Fund American Ins. Company (Stanley Jones DBA Francisco Corp)

3. Address of Operator
c/o Hobbs Pipe & Supply Co., Box 2010, Hobbs, N. M. 88240

4. Location of Well
UNIT LETTER **K** **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM THE **West** LINE, SECTION **2** TOWNSHIP **24-S** RANGE **28-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
U.K.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- DRILL 3460' + 4640'*
1. Drill out CIBP at 4,560'.
 2. Tag CIBP at 6,500'.
 3. If CIBP is Tagged at 6,500', spot a 40 sx plug at 4,685'.
 4. Pull Tubing to 3,471. 3500 " " 30 " " " 3500
 5. Spot a 10 Sx plug in top.
 6. Hole will be loaded with mud-laden fluids & a reg. 4" marker set.
 7. If CIBP is not at 6,500', spot additional 30 plugs at 8,200', 30 SX TD.

4700' PLUG SET 1 HR. NO LOST FLUID OR GAS. 2:00 - 3:00 PM

PLUG IN TUBING

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Stanley Jones TITLE Agent DATE 7/14/71

APPROVED BY W.A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUL 15 1971

CONDITIONS OF APPROVAL, IF ANY: as noted above Notify N.M.O.C.C. in sufficient time to witness Plugging