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NEW MEXICO OIL CONSERVATION COMMISSION  
JUL 26 1971

O. C. C.  
ARTESIA, OFFICE

30-015-02487

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Fireman's Fund American Ins.Co. (Stanley Jones DBA Francisco Corp.) Beeman</b>	8. Farm or Lease Name
3. Address of Operator <b>c/o Hobbs Pipe &amp; Supply Co., Box 2010, Hobbs, N. M. 88240</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>K</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>2</b> TOWNSHIP <b>24S</b> RANGE <b>28E</b> NMPM.	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>U.K.</b>	12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Drilled out CIBP at 3,460'.
2. Drilled out CIBP at 4,630'.
3. Tagged BHP at 8,000'.
4. Ran Tubing to 4,700' and spotted a 40 sx cement plug to cover perforations from 4,678'-84'.
5. Pulled tubing to 3,500' and spotted a 40 sx cement plug to cover perforations from 3,464'-72' and 3,404'-18'.
6. Spotted a 10 sx plug in top of hole and welded cap on surface casing
7. Erected a 4" regulation marker.

Hole was loaded with mud-laden fluids.

Location is ready for final inspection.

Plugging witnessed by D.L. House  
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Stanley Jones TITLE Agent DATE 7/22/71

APPROVED BY W.A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUL 26 1971

CONDITIONS OF APPROVAL, IF ANY: