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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

SOUTHERN CALIFORNIA PETROLEUM CORPORATION **Landrum**
Company or Operator Lease
Well No. **2** in **SE 1/4** of Sec. **12**, T. **24S**
R. **28E**, N. M. P. M., **Malaga** Field, **Eddy** County.
Well is **376** feet **north** of the **South** line and **405** feet west of the East line of **Sec. 12**
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is **Mrs. Anna Landrum** Address **Fluvana, Texas**
If Government land the permittee is _____ Address _____
The Lessee is **SOUTHERN CALIFORNIA PETROLEUM CORP.** Address **Box 172, Midland, Texas**
Drilling commenced **4/17** 19 **52** Drilling was completed **5/22** 19 **52**
Name of drilling contractor **Sadler Drilling Company** Address **Abilene, Texas**
Elevation above sea level at top of casing **2942** feet. **(Measurements from top Kelly bushing; elevation 2948)**
The information given is to be kept confidential until **not confidential** 19 _____

OIL SANDS OR ZONES

No. 1. from **2752** to **2756** No. 4. from _____ to _____
No. 2. from _____ to _____ No. 5. from _____ to _____
No. 3. from _____ to _____ No. 6. from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1. from _____ to _____ feet. _____
No. 2. from _____ to _____ feet. _____
No. 3. from _____ to _____ feet. _____
No. 4. from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10 3/4	37.5#	8 rd.	Spang	294	Float			Surface
5 1/2	14#	8 rd.	Nat. Tube	2737	Float			Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12	10 3/4	294	200	Halliburton		
7 7/8	5 1/2	2737	608*	Halliburton		
*(Note: 200 sack @ shoe, 100 sack thru 2-stage tool @ 1005; squeezed 308 sack thru perf., @ 990 & 1090.)						

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydrafloc	1500 gal.		2737-2756	-

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **294** feet to **2737** feet, and from _____ feet to _____ feet.
Cable tools were used from **0** feet to **294** feet, and from **2737** feet to **2756** feet.

PRODUCTION

Put to producing **5/29** 19 **52**
The production of the first 24 hours was **84** barrels of fluid of which **55** % was oil; **-** % emulsion; **45** % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours **-** Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

D. C. Powers Driller **M. I. Fisher** Driller
A. L. Turnipseed Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Midland, Texas **6/5/52**
Place Date
Name **Carl L. Hays**
Position **Division Geologist**
Representing **SOUTHERN CALIFORNIA PETROLEUM** **CORP.**
Company or Operator.
Address **Box 172, Midland, Texas**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	294	294	Surface sands & gravel & anhydrite
294	815	521	Anhydrite & salt
815	1065	250	Salt & anhydrite
1065	1225	160	Anhydrite & lime
1225	1360	135	Anhydrite & lime
1360	1605	245	Lime w/strks salt & anhydrite
1605	2050	445	do
2050	2460	410	Slt, few strks anhydrite
2460	2665	205	Anhydrite, some lime
2665	2696	31	Black lime, liney shale
2696	2756	60	Delaware sand
T.D. 2756			