

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

6/5/52

Date \_\_\_\_\_

**SOUTHERN CALIFORNIA PETROLEUM** Landrum Well No. 2 in SE 1/4 SE 1/4  
Company or Operator **CORPORATION** Lease

Please indicate location: Elevation 2948 Spudded 4/17/52 Completed 5/29/52

Total Depth 2756 P.B. -

Top Oil/Gas Pay 2752 Top Water Pay -

Initial Production Test: Pump 46 Flow            (BOPD OR CUMET)

Based on 46 Bbls. Oil in 24 Hrs. \_\_\_\_\_ Mins.

Method of Test (Pitot, gauge, prover, meter run): gauge

Size of choke in inches 32/64

Tubing (Size) 2 3/8" OD @ 2742 feet

Pressures: Tubing no gauge Casing no gauge

Gas/Oil Ratio not measurable Gravity 42° est.

### Casing Perforations:

Unit letter: "P"

**Hydraulic Record:**

Show of Oil, Gas and water

Casing & Cementing Record 1500 Gals 2737 to 2756 S/O 2752-2756

Size Feet Sax

\_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_ S/\_\_\_\_\_

\_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_ S/\_\_\_\_\_

Shooting Record. S/\_\_\_\_\_

0ts to \$/\_\_\_\_\_

\_\_\_\_\_ Ots \_\_\_\_\_ to \_\_\_\_\_ S/  
\_\_\_\_\_ Ots \_\_\_\_\_ to \_\_\_\_\_

\_\_\_\_\_ QLS \_\_\_\_\_ to \_\_\_\_\_  
 \_\_\_\_\_ SA \_\_\_\_\_ S/

\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ S/

10. norm rate

Natural Production Test: 12 BOPD / ~~100000~~ 100000 bbl/d Flowi

Test after acid or shot: **46 BOPD** Pumping Flowi

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hr. perfs. @ 990 & 1090.

Please indicate below Formation Tops (in conformance with geographical section of state):

## Southeastern New Mexico

Northwestern New Mexico

T. Anhy \_\_\_\_\_  
T. Salt \_\_\_\_\_  
B. Salt \_\_\_\_\_  
T. Yates \_\_\_\_\_  
T. 7 Rivers \_\_\_\_\_  
T. Queen \_\_\_\_\_  
F. Grayburg \_\_\_\_\_  
T. San Andres \_\_\_\_\_  
T. Glorieta \_\_\_\_\_  
T. Drinkard \_\_\_\_\_  
T. Tubbs \_\_\_\_\_  
T. Abo \_\_\_\_\_  
T. Penn \_\_\_\_\_  
T. Miss \_\_\_\_\_

T. Devonian \_\_\_\_\_  
T. Silurian \_\_\_\_\_  
T. Montoya \_\_\_\_\_  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash \_\_\_\_\_  
T. Granite \_\_\_\_\_  
T. \_\_\_\_\_  
T. **Base Salt 2460**  
T. **Black Lime 2665**  
T. **Delaware Sand 2696**  
T. \_\_\_\_\_  
T. \_\_\_\_\_

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Farmington \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Penn \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

Date first oil run to tanks or gas to pipe line: May 29, 1952

Pipe line taking oil or gas: New Mexico Asphalt & Refining Co.

Remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

**SOUTHERN CALIFORNIA PETROLEUM CORPORATION**  
Company or Operator

Bv: \_\_\_\_\_

*Paul L. Hayes*  
Signature

Position: Division Geologist

Send communications regarding well to:

Name: Southern California Petroleum Corporation  
Box 172

Address: Midland, Texas

APPROVED May 9 1952, 19

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title: \_\_\_\_\_

*W. L. Johnson*  
Geologist