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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
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5. State Oil & Gas Lease No.	----
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well	7. Unit Agreement Name Malaga Unit
2. Name of Operator Morris R. Antweil	8. Farm or Lease Name Tract 10
3. Address of Operator Box 2010, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT CENTER P 376 FEET FROM THE South LINE AND 465 FEET FROM East LINE, SECTION 12 TOWNSHIP 24S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Malaga
11. Elevation (Show whether DF, RT, GR, etc.) 2946' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>	OTHER	<input checked="" type="checkbox"/> Conversion to Water Injection

13. Notice Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Under authority of Commission Order No. R-3245

Pulled rods, pump, and tubing. Cleaned out open hole to TD (measured as 2741' from GL) with sand pump. Washed open hole with 500 gals. xylene containing 10 gals. Hi-flo. Ran 2-3/8" tubing and set Halliburton tension packer at 2648'. Treated with 250 gals. 15% Fe acid. Began water injection 1 Dec. 67. Initial Injection 130 b/d.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R M Williams TITLE Agent DATE 1 Dec. 67

APPROVED BY [Signature] TITLE Commissioner DATE 1 Dec. 67

CONDITIONS OF APPROVAL, IF ANY: