NO. OF COPIES RE	CEIVED]		
DISTRIBUT	ION 7		DNSERVATION COMMISSION	Form C-104
SANTA FE			FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	/		AND NSPORT OIL AND NATURAL (
LAND OFFICE			NOPURI UIL AND NATURAL (DAD CAS
I RANSPORTER	011	-		
	GAS	- - -		
OPERATOR	/	_		
I. PRORATION OF Operator	FICE	<u></u>		
Morris .	k. Antweile,	, U nit Operator, Mala	iga Unit	
Address				
		New Mexico 33240	Other (Please explain)	
New Well	g (Check proper box)	/ Change in Transporter of:		1 4- 11 4
Recompletion		Otl Dry Gas	s [Change Jease harr	e from L.C. Hannah
Change in Ownersh	hip ar	Casinghead Gas Conden:	sate	
If change of owner	rship give name	Moriis R. Antweil, B	tov 2013 Habber Nee	Mauri
and address of pre		Aberra K. Mitwell, L	JOK 2010, HUDDS, NEW	MEXICO
II. DESCRIPTION	OF WELL AND	LEASE		
Lease Name		Well No. Pool Name, Including Fo		
· · · · · · · · · · · · · · · · · · ·	Jait-Tract	8 1 Malaga Dela		nl or Fee Fee
Location	I 2310	D Feet From The		East
Unit Letter		Feet From The Line	e and Feet From	The
Line of Section	1 3 _{Tov}	wnship 243 Range	23E , NMPM,	Eddy Crunty
III. DESIGNATION	OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	wed copy of this form is to be send
	alan Corpor		Box 4157, Midlar	
	d Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appro	wed copy of this form is to be seni)
None				
If well produces of give location of ta		Unit Sec. Twp. Bge.	is gas actually connected? WW NO	ner.
		the that from any other lease or pool,	the take in	
If this production	is commingled wi	ith that from any other lease or pool, <i>field</i> Oi. Well Gas Well	give commingling order number:	••••·•••••••••••••••••••••••••••••••••
			New Well Workover Deepen	Plug Back Same Rest. Diff. Hestv.
	ype of Completion	Date Comp., Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded		Date Comp., Reday to Prod.	.otur Deptin	
Elevations (DF, R	KB, RT, GR, etc.	Name of Producing Formation	Top Cli/Gas Pay	Tubing Depth
Perforations				Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
HOL	E SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ļ			· · · · · · · · · · · · · · · · · · ·	
			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
V. TEST DATA A	ND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oi	l and must be equal to or exceed top allow
OIL WELL		able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New O.	di Bun To Tanks	Date of Test	- Producing Method // Job pump, ges	
Length of Test				
- mondation tool		Tubing Pressure	Casing Pressure	Choke Size
			Casing Pressure	Choke Size
Actual Prod. Duri		Tubing Pressure Oil-Bbis.		·
			Casing Pressure	Choke Size
-			Casing Pressure	Choke Size Gas-MCF
Actual Prod. Duri	ing Test		Casing Pressure	Choke Size
Actual Prod. Duri GAS WELL Actual Prod. Tes	ing Test it-MCF/D	Oil-Bbls. Length of Test	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	Choke Size Gas-MCF
Actual Prod. Duri GAS WELL	ing Test it-MCF/D	Oil-Bbis.	Casing Pressure Water - Bbls.	Choke Size Gas-MCF Gravity of Condensate
Actual Prod. Duri GAS WELL Actual Prod. Tes Testing Method ()	ing Teet it-MCF/D pitot, back pr.)	Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate
Actual Prod. Duri GAS WELL Actual Prod. Tes	ing Teet it-MCF/D pitot, back pr.)	Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	Choke Size Gas-MCF Gravity of Condensate Choke Size
Actual Prod. Duri GAS WELL Actual Prod. Tes Testing Method () VI. CERTIFICATE L hereby certify	ing Test it-MCF/D pitot, back pr.) E OF COMPLIAN that the rules and	Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED	Choke Size Gas-MCF Gravity of Condensate Choke Size
Actual Prod. Duri GAS WELL Actual Prod. Tes Testing Method () VI. CERTIFICATE I hereby certify Commission bay	the the rules and re been complied	Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED	Choke Size Gas-MCF Gravity of Condensate Choke Size
Actual Prod. Duri GAS WELL Actual Prod. Tes Testing Method () VI. CERTIFICATE I hereby certify Commission bay	the the rules and re been complied	Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED	Choke Size Gas-MCF Gravity of Condensate Choke Size
Actual Prod. Duri GAS WELL Actual Prod. Tes Testing Method () VI. CERTIFICATE I hereby certify Commission hav above is true an	ing Test nt-MCF/D pitot, back pr.) E OF COMPLIAN that the rules and re been complied nd complete to th	Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY TITLE	Choke Size Gas - MCF Gravity of Condensate Choke Size ATION COMMISSION
Actual Prod. Duri GAS WELL Actual Prod. Tes Testing Method () VI. CERTIFICATE I hereby certify Commission hav above is true an	ing Test nt-MCF/D pitot, back pr.) E OF COMPLIAN that the rules and re been complied nd complete to th	Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY	Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION
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weil name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply