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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-101
Supersedes O-11
G-102 and G-101
Effective 1-1-65

30-015-02493

1. ☐ OIL WELL ☐ GAS WELL ☐ WATER INJECTION WELL

2. Austin Gas Purchasing, Inc.
Box 159, Stafford, Kansas 67578

3. LINE AND 330 FEET FROM THE South LINE AND 330 FEET FROM
THE East LINE, SECTION 13 TOWNSHIP 24S RANGE 28E COUNTY

4. 2942' GL

5a. Malaga Unit
Tract 7
1
Malaga Delaware
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
☐ PERFORM REMEDIAL WORK	☐ REMEDIAL WORK
☐ TEMPORARILY ABANDON	☐ COMMENCE DRILLING OPER.
☐ PULL OR ALTER CASING	☐ CASING TEST AND CEMENT JOB
☐ OTHER	☐ OTHER
☒ PLUG AND ABANDON	☐ ALTERING CASING
☐ CHANGE PLANS	☒ PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Upon notification from New Mexico Oil and Gas Commission of approval to plug this well, it was plugged by Casing Services and Salvage of Hobbs, New Mexico and the following procedure was used.

10-4-76 Run tubing to 2500 feet, pump 25 sacks cement for bottom plug, pull tubing, rig up casing jacks to lay down casing. Shut down.

10-5-76 Shot casing at 1989, pull 84 joints, rig down casing equipment run tubing to 2030 feet, displace hole with bryne jell, pump 35 sacks cement plug, pull tubing to 370 feet, pump 35 sack cement plug, pull tubing shut down

10-6-76 Set dry hole marker and top plug. 105 X

Landowner requested that location be leveled and pump jack base be left as is.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Hobbs TITLE: Landowner DATE: 11-4-76

APPROVED BY: [Signature] TITLE: Oil and Gas Commission DATE: JUL 30 1977

CONDITIONS OF APPROVAL, IF ANY: