



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

~~DeKalb Agricultural Assn., Inc.~~ 306 In lock national building, Lubbock, Texas
Company or Operator Address
James Well No. 1 in 1/4 of Sec. 13, T. 24-South
Lease
R. 20-1st, N. M. P. M., Salaga Field, Ledy County.
Well is 100 feet south of the North line and 1650 feet west of the East line of Section 13
If State land the oil and gas lease is No. Not Assignment No. None
If patented land the owner is Robert L. Jones, Address Salaga, New Mexico
If Government land the permittee is Not, Address
The Lessee is DeKalb Agricultural Assn., Inc., Address Lubbock, Texas
Drilling commenced February 6, 1952 Drilling was completed March 7, 1952
Name of drilling contractor Salaga Drilling Company, Address Salaga, New Mexico
Elevation above sea level at top of casing 2953 feet.
The information given is to be kept confidential until Not 19.

OIL SANDS OR ZONES

No. 1, from 2700 to 2714 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 20 to 225 feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10-3/4	40.5	3rd	Metl	20	Poker	at	at		Surface
5-1/2	17	3rd	S. Chester	2700	Poker	at	at		Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
10-5/8	10-3/4	20	100	Halliburton	10.5	180 sacks cement
5-3/4	5-1/2	2700	100	Halliburton	11.5	100 sacks cement

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydrafloc	1,500	3-7-52	2714	2714

Results of shooting or chemical treatment. Not 1, 1952 showed a permeability of 3 bbl. per hour of oil at 2714 - 2714

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 2700 feet, and from feet to feet
Cable tools were used from 2700 feet to 2714 feet, and from feet to feet

PRODUCTION

Put to producing 4-15-52, 19.
The production of the first 24 hours was 4.5 barrels of fluid of which 5 % was oil; % emulsion; 15 % water; and % sediment. Gravity, Be. 42
If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller
Platts-Iron Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 15 day of April, 1952
Lelalia Parker
Notary Public

My Commission expires June 1, 1953

March 14, 1952
Name Saul Rugh
Position
Representing DeKalb Agricultural Assn., Inc.
Address 306 In lock national building, Lubbock, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
300	2950	2250	Salt and Anhydrite
2550	2865	115	Anhydrite
2665	2695	30	Limestone and shale
2695	2765	53	Sand