

C. CONSERVATION COMMISSION  
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Place Lubbock, Texas Date April 21, 1952

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

DeKalb Agricultural Assn., Inc. James Well No. 1 in NE 1/4 SW 1/4 NE/4  
Company or Operator Lease  
section 13, T. 24S, R. 23E N.M.P.M. Malaga Pool Eddy County

Please indicate location: Elevation 2963DF Spudded 2-6-52 Completed 3-7-52


Total Depth 2740 P.B. \_\_\_\_\_

Top Oil/Gas Pay 2740 Top Water Pay None

Initial Production Test: Pump 54.6 Flow \_\_\_\_\_ (BOPD OR CU. FT. GAS PER DAY)

Based on 54.6 Bbls. Oil in 24 Hrs. -0- Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches 2"

Tubing (Size) 2" @ 2740 Feet

Pressures: Tubing 15# Casing 15#

Gas/Oil Ratio 213/1 Gravity 42

Casing Perforations:

None

Unit letter: E

Acid Record:

Show of Oil, Gas and water

Casing & Cementing Record

Size	Feet	Sax
10-3/4	280	180
5-1/2	2700	100

\_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_ S/ F- Water 200-225  
\_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_ S/ S- Water 2700-2730  
\_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_ S/ Oil 2730-2740

Shooting Record. Hydrafrac  
1,500 Gallons 2740 to 2740

\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_  
\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_  
\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_

Natural Production Test: none Pumping none Flowing

Test after acid or shot: 3/ Hr. Pumping X Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 225  
T. Salt 300  
B. Salt 2500  
T. Yates \_\_\_\_\_  
T. 7 Rivers \_\_\_\_\_  
T. Queen \_\_\_\_\_  
T. Grayburg \_\_\_\_\_  
T. San Andres \_\_\_\_\_  
T. Glorieta \_\_\_\_\_  
T. Drinkard \_\_\_\_\_  
T. Tubbs \_\_\_\_\_  
T. Abo \_\_\_\_\_  
T. Penn \_\_\_\_\_  
T. Miss \_\_\_\_\_

T. Devonian \_\_\_\_\_  
T. Silurian \_\_\_\_\_  
T. Montoya \_\_\_\_\_  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash \_\_\_\_\_  
T. Granite \_\_\_\_\_  
T. Delaware L S 2665  
T. Delaware S D 2695  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Farmington \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Penn \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

Date first oil run to tanks or gas to pipe line: \_\_\_\_\_

Pipe line taking oil or gas: \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

DeKalb Agricultural Assn., Inc.  
Company or Operator

By: \_\_\_\_\_

Signature

Position: Manager

Send communications regarding well to:

Name: Paul Pugh

Address: 306 Lubbock National Building

Lubbock, Texas

APPROVED \_\_\_\_\_, 1957

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title: \_\_\_\_\_