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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-100
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	-----	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Water Injection Well	7. Unit Agreement Name Malaga Unit
2. Name of Operator Honras R. Antweil ✓	8. Farm or Lease Name Tract 4
3. Address of Operator Box 2010, Hobbs, New Mexico 89240	9. Well No. 1
4. Location of Well UNIT CENTER B 330 FEET FROM THE North LINE AND 1650 FEET FROM East LINE, SECTION 13 TOWNSHIP 24 S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Malaga
15. Elevation (Show whether DF, RT, GR, etc.) 2963 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Conversion to Water Injection

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Under authority of Commission Order No. R-3245.
Pulled rods, pump, and tubing. Cleaned out open hole to TD (measured as 2738' from GL) with sand pump. Washed open hole with 500 gals xylene containing 10 gals. Hi-flo. Ran 2-3/8" tubing and set Halliburton tension packer at 2685'. Treated with 250 gals. 15% Fe Acid. Began water injection 1 Dec. 67. Initial injection 120 b/d.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R M Williams TITLE Agent DATE 4 Dec. 67

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: