

OIL CONSERVATION DIVISION

P.O. BOX 200
SANTA FE, NEW MEXICO 87501Form O-103
Revised 10-1-76

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SEP 06 1984

O. C. D.
ARTESIA OFFICE

1a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name Malaga
2. Name of Operator Austir Gas Purchasing	8. Farm or Lease Name 7 4
3. Address of Operator Box 159, Stafford, Kansas 67578	9. Well No. 2
4. Location of Well UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 24S RANGE 28E NMPM	10. Field and Pool, or Wildcat Malaga
11. Elevation (Show whether DF, RT, GR, etc.) 2966 G.L.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spot 25 sacks cement on bottom at 2750 ft. Pull tubing to 1750 ft. Pump 45 barrels mud lay down tubing, shoot pipe at 1750 ft., lay down pipe, run tubing back to 1800 ft. and spot 35 sacks cement. Pull tubing to 375 ft., spot 25 sacks cement. If necessary spot a surface plug. Install dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE 8/16/84RECEIVED BY [Signature] OIL AND GAS INSPECTOR DATE SEP 11 1984